

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/06</u>	<u>11/21/06</u>	<u>11/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27017-00-00
County: Wilson
 w/2 ne Sec. 32 Twp. 27 S. R. 16 East West
1320 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harvey, Leonard Well #: 32-1
Field Name: Cherokee Basin CBM
Producing Formation: not yet completed
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 1317 Plug Back Total Depth: 1302.44
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1302.44
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan alt #2 KGR 6/19/04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/19/07
Subscribed and sworn to before me this 19th day of March
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Harvey, Leonard Well #: 32-1
Sec. 33 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

Compensated Density/Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1302.44	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ORIGINAL



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	32	T.	27	R.	16E	TESTS	
API #	205-27017	County:	Wilson		314'	no flow			
Elev:	948'	Location	Kansas		626'	no flow			
					720'	no flow			
Operator:	Quest Cherokee, LLC				752'	no flow			
Address:	9520 N. May Ave, Suite 300				783'	no flow			
	Oklahoma City, OK. 73120				815'	no flow			
Well #	32-1	Lease Name	Harvey, Leonard H.		845'	no flow			
Footage Location	1320 ft from the		N	Line	940'	no flow			
	1980 ft from the		S	Line	970'	no flow			
Drilling Contractor:	TXD SERVICES LP				1001'	no flow			
Spud Date:	11/17/2006	Geologist:			1032'	no flow			
Date Comp:	11/21/2006	Total Depth:	1317'		1063'	3 - 1/4"	2.92		
Exact spot Location:	W/2 NE				1095'	3 - 1/4"	2.92		
Case	Production	Big Time:			1220'	18 - 1 1/4"	186		
Surface	Production				1315'	10 - 1 1/4"	138		
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22.0'								
Type Cement	portland								
Sacks									

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	475	478	shale	765	785
lime	1	28	lime	478	524	b.shale	785	787
shale	28	148	b.shale	524	525	coal	787	789
lime	148	179	b.shale	528	530	shale	789	800
shale	179	213	shale	530	538	lime	800	805
lime	213	261	b.shale	538	540	coal	805	806
b.shale	261	263	shale	540	575	lime	806	819
shale	263	265	lime	575	584	shale	819	820
coal	265	266	sand	584	589	coal	820	821
sand	266	296	shale	589	604	lime	821	828
coal	296	297	b.shale	604	606	coal	828	830
shale	297	318	coal	606	607	shale	830	928
lime	318	328	shale	607	609	coal	928	929
shale	328	356	sand	609	628	shale	929	948
lime	356	378	shale	628	630	coal	948	949
shale	378	380	lime	630	679	shale	949	996
lime	380	393	shale	679	690	coal	996	997
shale	393	409	coal	690	692	shale	997	1013
lime	409	436	shale	692	745	coal	1013	1014
shale	436	437	shale	745	747	shale	1014	1047
b.shale	437	439	shale	747	750	coal	1047	1049
coal	439	440	lime	750	763	shale	1049	1060
lime	440	475	b.shale	763	765	coal	1060	1062

Comments: 440-475' added water at 451', 478-524' odor, 630-679' odor at 644', 806-818' odor at 806'

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	1062	1100						
sand	1100	1180						
b. shale	1180	1183						
coal	1183	1185						
b. shale	1185	1187						
shale	1187	1200						
lime	1200	1317						

Comments: 1085-1087' odor

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1927

FIELD TICKET REF #

FOREMAN Joe/Craig

619070

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-22-06	Harvey Leonard 32-1			32	27	16	Wichita
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig	7:00	10:15		903427		3.25	[Signature]
Wesley T	7:00			903197		3.25	[Signature]
Russell A	7:00			903206		3.25	[Signature]
Joe B	7:00			903142	932452	3.25	[Signature]
TROY W	6:45			931420		3.5	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1317 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1302.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head PM 2 SKS gel & 15 bbl dye & 170 SKS of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom of set floor shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	0	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	17 SK	Gilsonite	
1107	35 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0	Sodium Silicate - Calchloride	OUT of stock
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931420	hr	80 Vac	