

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/15/06</u>	<u>11/18/06</u>	<u>11/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27002-00-00
County: Wilson

_____ - sw - se Sec. 17 Twp. 28 S. R. 16 East West
510 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kirk Living Trust Well #: 17-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1381 Kelly Bushing: n/a
Total Depth: 1381 Plug Back Total Depth: 1365.10
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1365.10
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan *alt. #2 RGR 6/19/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/19/07

Subscribed and sworn to before me this 19th day of March,
20 07.

Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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MAR 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kirk Living Trust Well #: 17-1
 Sec. 17 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1365.10	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	992-994/1025-1027/953-956/936-938	400gal 15%HCL w/ 36 bbbls 2%KCl water, 750bbbls water w/ 2% KCL, Blockde, 12300# 30/70 sand	992-994/1025-1027 953-956/936-938
4	864-868/852-856	300gal 15%HCL w/ 48 bbbls 2%KCl water, 550bbbls water w/ 2% KCL, Blockde, 9600# 30/70 sand	864-868/852-856

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 28	R. 16E	GAS TESTS	
API #	205-27002	County:	Wilson		689'	no flow
Elev:	978'	Location	Kansas		720'	no flow
					783'	no flow

Operator:	Quest Cherokee, LLC	815'	no flow
Address:	9520 N. May Ave, Suite 300	877'	no flow
	Oklahoma City, OK. 73120	970'	no flow

Well #	17-1	Lease Name	Kirk Living Trust	1001'	no flow
Footage Location	510 ft from the	S	Line	1032'	no flow
	1980 ft from the	E	Line	1063'	no flow

Drilling Contractor:	TXD SERVICES LP			1220'	2 - 1/4"	2.37
Spud Date:	11/15/2006	Geologist:		1282'	3 - 1/4"	2.92
Date Comp:	11/18/2006	Total Depth:	1381'	1381'	3 - 1/4"	2.92

Exact spot Location: SW SE

Casing Record		Log Data:	
Surface	Production		
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	21.5'		
Type Cement	portland		
Sacks			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	434	439	b.shale	667	669
lime	2	34	lime	439	445	shale	669	697
shale	34	42	shale	445	485	sand	697	705
lime	42	52	lime	485	486	shale	705	706
shale	52	145	lime	486	498	b.shale	706	708
lime	145	150	shale	498	503	coal	708	709
shale	150	155	lime	503	528	shale	709	715
lime	155	159	b.shale	528	530	sand	715	748
shale	159	163	lime	530	555	shale	748	773
lime	163	164	b.shale	555	558	coal	773	775
shale	164	287	shale	558	575	shale	775	778
lime	287	300	b.shale	575	579	lime	778	798
shale	300	310	shale	579	585	b.shale	798	800
sand	310	314	b.shale	585	587	shale	800	807
lime	314	318	shale	587	601	coal	807	808
shale	318	330	sand	601	612	lime	808	810
lime	330	333	shale	612	621	shale	810	833
shale	333	360	lime	621	628	coal	833	834
lime	360	374	shale	628	636	shale	834	836
sand	374	384	lime	636	638	lime	836	837
lime	384	402	shale	638	653	coal	837	838
shale	402	404	lime	653	666	lime	838	852
lime	404	434	shale	666	667	shale	852	922

836-837' odor, 1246-1381' mississippi

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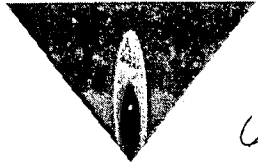
250 Log Fort Living Trust 17-1 pg2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	922	935	chat	1246	1381			
coal	935	937						
shale	937	951						
lime	951	958						
coal	958	959						
shale	959	986						
coal	986	987						
shale	987	994						
coal	994	995						
shale	995	1007						
coal	1007	1008						
shale	1008	1020						
coal	1020	1022						
shale	1022	1051						
coal	1051	1052						
shale	1052	1202						
sand	1202	1210						
shale	1210	1214						
coal	1214	1215						
shale	1215	1229						
coal	1229	1231						
sand	1231	1244						
b.shale	1244	1246						

Comments:

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1922

FIELD TICKET REF #

FOREMAN Joe/Craig

618980

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-06	Kirk Living trust 17-1	17	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:30		903427		4.5	Joe Blomquist
Craig G	6:45						
Wes T	7:05			903197		4.25	Wes T
Russell A	6:45			903206		4.75	Russell A
Paul H	7:00			903142	932452	4.5	Paul H
TROY W	6:45			931420		4.75	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1381 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1365.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAW 2 SKS gal & 14 bbl dye & 170 SKS of cement + To get dye to surface. Flush pump Pump wiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	1 SK	Sodium Silicate Calchloride <u>out of stock</u>	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931	4.75 hr	80 Vac	