

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094
Name: Cimarex Energy, Co.
Address: RR. 1 Box 83
City/State/Zip: Satanta, KS 67870
Purchaser: Duke Energy
Operator Contact Person: Mick Lovelady
Phone: (620) 276-3693
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cimarex Energy, Co.
Well Name: Burgess D-1
Original Comp. Date: 05/20/04 Original Total Depth: 5725
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back wash down to 2961' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/06</u>	<u>11/16/06</u>	<u>11/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21938-0001
County: Seward
SE - SE - NE - Sec. 17 Twp. 31 S. R. 34 East West
2120' feet from S (N) (circle one) Line of Section
356' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burgess Well #: D 1
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2792.7' Kelly Bushing: 2799.2'
Total Depth: 2964' Plug Back Total Depth: 2921'
Amount of Surface Pipe Set and Cemented at 1680' @ 1678' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 1682 w/ 700 _____ sx cmt.

Drilling Fluid Management Plan OWWO RJK 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 125 bbls
Dewatering method used Picked up w/ vac truck
Location of fluid disposal if hauled offsite:
Operator Name: Shawn Hayden Operating
Lease Name: Liz Smith License No.: 32366
Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West
County: Haskell Docket No.: D-27-629

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Production Foreman Date: 3-13-07
Subscribed and sworn to before me this 13 day of March,
2007.
Notary Public: [Signature]
Date Commission Expires: 11-17-2010

MELISSA IMLER
Notary Public - State of Kansas
My Appt. Expires 11-17-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 14 2007

KCC WICHITA

Operator Name: Cimarex Energy, Co. Lease Name: Burgess Well #: D 1
 Sec. 17 Twp. 31 S. R. 34 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual spaced neutron log
 Microlog
 High resolution induction log
 Cement Bond.log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24.0#	1678'	lite/ class A	700	3% cc / 1/4# flocele
Production	7 7/8"	4 1/2"	10.5#	2961'	lite / ASC	540	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	2758' - 2766'	Acid 2000 gal 15% w/45 ball sealers	2758-66
		Frac 25100 gal 70Q foam w/ 35200#	2758-66
		16-30 sand @15bpm	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2789'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
01/25/07		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	92		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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KCC WICHITA

ALLIED CEMENTING CO., INC. 25151

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OAKLEY

DATE <u>11-16-06</u>	SEC. <u>17</u>	TWP. <u>31S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 AM</u>
BURGESS LEASE		WELL # <u>D-1</u>	LOCATION <u>SATANTA 4 1/2 SW-35-NE T40</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL RIG #11</u>	OWNER <u>JAME</u>
TYPE OF JOB <u>Production string Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>2964</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>2967</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>38.88</u>
CEMENT LEFT IN CSG. <u>38.88'</u>	
PERFS.	
DISPLACEMENT <u>46 1/2 BBLs</u>	

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>394</u>	HELPER <u>JABROD MAX</u>
BULK TRUCK #	DRIVER <u>DARRIN</u>
BULK TRUCK #	DRIVER <u>RANDY</u>

CEMENT		
AMOUNT ORDERED		
<u>315 SKS ASC 10% SALT 2.90 GEL</u>		
<u>225 SKS LATE 5" GELSONITE 1/4" HO SEAL</u>		
COMMON	@	
POZMIX	@	
GEL <u>6 SKS</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE	@	
ASC <u>315 SKS</u>	@ <u>14.25</u>	<u>4473.75</u>
<u>LATE 225 SKS</u>	@ <u>10.70</u>	<u>2418.50</u>
<u>54H 17 SKS CUT</u>	@ <u>19.20</u>	<u>326.40</u>
<u>GELSONITE 1125</u>	@ <u>7.00</u>	<u>787.50</u>
<u>FLO-SEAL 5L</u>	@ <u>2.00</u>	<u>112.00</u>
HANDLING <u>620 SKS</u>	@ <u>1.90</u>	<u>1178.00</u>
MILEAGE <u>94 PER SK TRIPLE</u>		<u>3069.00</u>
TOTAL		<u>12461.55</u>

REMARKS:
MEX 225 SKS LATE 5" GELSONITE 1/4"
FLO-SEAL 315 SKS ASC 10% SALT
2.90 GEL. WASH TRUCK + LENS
DISPLACE 45 1/2 BBLs WATER
PLUG LANDED AT 1400PSF.
FLIGHT HELD
THANK YOU

SERVICE

DEPTH OF JOB	<u>2967'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55 ME</u>	@ <u>6.00</u>	<u>330.00</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@	<u>100.00</u>
TOTAL		<u>2040.00</u>

CHARGE TO: CEMAREX ENERGY, CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

B - 1- GUIDE SHOE		<u>125.00</u>
B - 1- AFU INSERT	@	<u>215.00</u>
B - 10- CENTRAL F RIGS	@ <u>45.00</u>	<u>450.00</u>
TOTAL		<u>790.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 15294.55
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kent P. Jergens

RECEIVED
 MAR 14 2007
 PRINTED NAME _____