

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3792
Name: J & D Investments
Address: 1584 Smokey hill River Rd.
City/State/Zip: Hays, Ks. 67601
Purchaser: _____
Operator Contact Person: Jason Dinges

API No. 15 - 165-21808-0000
County: Rush
SE-SW-NW Sec. 30 Twp. 18 S. R. 17 East West
2310 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

Phone: (____) _____
Contractor: Name: Warren Drilling LLC.
License: 33724
Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

(circle one) SE SW
Lease Name: Tammen 'A' Well #: A-1
Field Name: Rush Center SE
Producing Formation: Arbuckle
Elevation: Ground: 1982 Kelly Bushing: 1990
Total Depth: 3830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1095 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-06-07 1-15-07 1-15-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan RAA RGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Services Inc.
Lease Name: Miller #1 SWD License No.: 31085
Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Docket No.: 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 3-19-07
Subscribed and sworn to before me this 19 day of March
2007
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-2010



Operator Name: J & D Investments Lease Name: Tammen 'A' Well #: A-1
 Sec. 30 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral Anhy</td> <td>1100</td> <td>+ 890</td> </tr> <tr> <td>Heebner Sh.</td> <td>3322</td> <td>-1332</td> </tr> <tr> <td>Douglas Sh.</td> <td>3355</td> <td>-1365</td> </tr> <tr> <td>Lansing Gp.</td> <td>3373</td> <td>-1383</td> </tr> <tr> <td>LKC 'B' Zone</td> <td>3399</td> <td>-1409</td> </tr> <tr> <td>LKC 'G' Zone</td> <td>3472</td> <td>-1482</td> </tr> <tr> <td>Base Ks. City Gp.</td> <td>3638</td> <td>-1648</td> </tr> <tr> <td>Conglomerate Ss.</td> <td>3733</td> <td>-1743</td> </tr> <tr> <td>Arbuckle Fm.</td> <td>Not Reached</td> <td></td> </tr> <tr> <td></td> <td>RTD</td> <td>3830</td> </tr> </tbody> </table> | Name | Top | Datum | Stone Corral Anhy | 1100 | + 890 | Heebner Sh. | 3322 | -1332 | Douglas Sh. | 3355 | -1365 | Lansing Gp. | 3373 | -1383 | LKC 'B' Zone | 3399 | -1409 | LKC 'G' Zone | 3472 | -1482 | Base Ks. City Gp. | 3638 | -1648 | Conglomerate Ss. | 3733 | -1743 | Arbuckle Fm. | Not Reached | | | RTD | 3830 |
|---|---|-------|-----|-------|-------------------|------|-------|-------------|------|-------|-------------|------|-------|-------------|------|-------|--------------|------|-------|--------------|------|-------|-------------------|------|-------|------------------|------|-------|--------------|-------------|--|--|-----|------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral Anhy | 1100 | + 890 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Sh. | 3322 | -1332 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Douglas Sh. | 3355 | -1365 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing Gp. | 3373 | -1383 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC 'B' Zone | 3399 | -1409 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC 'G' Zone | 3472 | -1482 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Ks. City Gp. | 3638 | -1648 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Conglomerate Ss. | 3733 | -1743 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle Fm. | Not Reached | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | RTD | 3830 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 1095 | Common | 450 | 3% cc 2% Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | |
|---|----------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION |
| | Production Interval |
| <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

COPIES DESTROYED
 1/1/1964



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

| | | | | | |
|--|---------|----------------|---------------------|------------------|----------------|
| Bill to: J & D Investment Company c/o Jason Dinges 1584 Smokey Hill River Road Hays, KS 67601 | 2006032 | Invoice | Invoice Date | Order | Station |
| | | 701079 | 01/15/07 | 14280 | Pratt |
| Service Description | | | | | |
| Cement | | | | | |
| Lease | | Well | | Well Type | |
| Tammen "A" | | 1 | | New Well | |
| AFE | | PO | | Terms | |
| | | | | Net 30 | |
| CustomerRep | | | Treater | | |
| Terry Cummins | | | Clarence Messick | | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D203 | 60/40 POZ | SK | 125 | \$10.71 | \$1,338.75 (T) |
| C320 | CEMENT GELL | LB | 432 | \$0.25 | \$108.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 150 | \$5.00 | \$750.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 75 | \$3.00 | \$225.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 405 | \$1.60 | \$648.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 125 | \$1.50 | \$187.50 |
| R400 | CEMENT PUMPER, PLUG & ABANDON(WORKOVER UNIT) 2 HR | EA | 1 | \$700.00 | \$700.00 |

Sub Total: \$3,957.25
Discount: \$395.72
Discount Sub Total: \$3,561.53
Rush County & State Tax Rate: 5.30% Taxes: \$69.01
(T) Taxable Item Total: \$3,630.54

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MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14280

Subject to Correction

| | | | | |
|-------------------|-------------|---------------------------------------|----------------------------|---------------------------------------|
| Date 1-15-07 | Customer ID | Lease Tammen "A" | Well # 1 | Legal 30-185-17W |
| JandD Investments | | County Rvsh | State KS | Station Pratt |
| | | Depth | Formation | Shoe Joint |
| | | Casing 4 1/2" Drill Pipe | Casing Depth TD 3,830 Ft. | Log Type Plug to Abandon - New Well |
| | | Customer Representative Terry Cummins | Writer Clarence R. Messick | |
| AFE Number | | PO Number | | Materials Received by X Terry Cummins |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------|--------------|----------|---|------------|-------------|
| P | D-203 | 125 sk. | 60/40 Poz | | |
| P | C-320 | 432 Lb. | Cement Gel | | |
| P | E-100 | 150 mi. | Heavy Vehicle Mileage, 1-Way | | |
| P | E-101 | 75 mi. | Pickup Mileage, 1-Way | | |
| P | E-104 | 405 tm. | Bulk Delivery | | |
| P | E-107 | 125 sk. | Cement Service Charge | | |
| P | R-400 | 1 ea. | Cement Pumper | | |
| Discounted Price = | | | | | \$ 3,561.53 |
| Plus taxes | | | | | |

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 CONSERVATION DIVISION
 WICHITA, KS

| | | | | |
|--|----------------------|---------------------------|-------------------------------------|-------------------------------------|
| Customer JandD Investments | | Lease No. | Date 1-15-07 | |
| Lease Tammen | | Well # "A" # 1 | | |
| Field Order # 14,280 | Station Pratt | Casing 1 1/2" D.P. | Depth | County Rush State KS. |
| Type Job Plug To Abandon - New Well | | Formation | Legal Description 30-185-17W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------------------|--------------|------------------|----|-------------------------------------|------------------------------|------------------|--|
| Casing Size 1 1/2" Drill Pipe | Tubing Size | Shots/Ft | | Cement | | | |
| Depth | Depth | From | To | 125 sacks | 60/40 Poz with 6% Gel | | |
| Volume | Volume | From | To | 13.3 Lb./Gal., 8.09 Gal./sk. | 1.59 CU. FT./sk. | | |
| Max Press 200 P.S.I. | Max Press | From | To | | | | |
| Well Connection X-Hole | Annulus Vol. | From | To | | | | |
| Plug Depth | Packer Depth | From | To | Flush Fresh water | | | |

| | | |
|--|------------------------------------|------------------------------------|
| Customer Representative Terry Cummins | Station Manager David Scott | Treater Clarence R. Messick |
| Service Units 119 228 305 972 | | |
| Driver Names Messick McGuire Mattal | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 5:30 | | | | | Trucks on location and hold safety meeting. |
| 8:00 | 200 | | | 5 | 1 st Plug - 50 sacks cement at 1,110 Ft. |
| | 200 | | 20 | 5 | Start Fresh H ₂ O Pre-Flush. |
| | 100 | | 34 | 5 | Start mixing cement. |
| 8:12 | -0- | | 41 | | Start Fresh H ₂ O Displacement. |
| | | | | | Stop pumping. |
| 8:53 | 150 | | | 5 | 2 nd Plug - 40 sacks at 600 Ft. |
| | 100 | | 11 | 5 | Start mixing cement. |
| 8:57 | -0- | | 16 | | Start Fresh H ₂ O Displacement. |
| | | | | | Stop pumping. |
| 9:33 | -0- | | | 5 | 3 rd Plug - 20 sacks at 60 Ft. |
| 9:35 | -0- | | 6 | | Start mixing cement. |
| | | | | | Cement circulated to surface. |
| 9:40 | -0- | | 4 | 2 | Stop pumping. |
| | | | | | Plug at hole. |
| 10:00 | | | | | Washup pump truck. |
| | | | | | Job Complete. |

Thanks,
Clarence, Corey, Mike

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MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106119

Invoice Date: 01/10/07

Sold J & D Investments
To: 1584 Smokey Hill River RD
Hays, KS
67601

Cust I.D.....: J&D
P.O. Number...: Tammen 1-A
P.O. Date.....: 01/10/07

Due Date.: 02/09/07
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 450.00 | SKS | 10.6500 | 4792.50 | T |
| Gel | 9.00 | SKS | 16.6500 | 149.85 | T |
| Chloride | 14.00 | SKS | 46.6000 | 652.40 | T |
| Handling | 473.00 | SKS | 1.9000 | 898.70 | E |
| Mileage | 24.00 | MILE | 42.5700 | 1021.68 | E |
| 473 sks @>09 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Extra Footage | 795.00 | PER | 0.6500 | 516.75 | E |
| Mileage pmp trk | 24.00 | MILE | 6.0000 | 144.00 | E |
| Head Rental | 1.00 | PER | 100.0000 | 100.00 | E |
| Rubber Plug | 1.00 | EACH | 100.0000 | 100.00 | T |
| Baffle Plate | 1.00 | EACH | 45.0000 | 45.00 | T |

All Prices Are Net, Payable 30 Days Following Subtotal: 9235.88
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 304.21
If Account CURRENT take Discount of 923.59 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 9540.09

(D)

9540.09
8616.50
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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26306

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

| | | | | | | | |
|--|-------------------|---|----------------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>1-7-07</u> | SEC. <u>30</u> | TWP. <u>18</u> | RANGE <u>17</u> | CALLED OUT <u>7:30 PM</u> | ON LOCATION <u>9:45 PM</u> | JOB START <u>4:00 AM</u> | JOB FINISH <u>5:15 AM</u> |
| LEASE <u>Jammon</u> | WELL # <u>1-A</u> | LOCATION <u>Rush Center 3 east, 1 south</u> | | | COUNTY <u>Rush</u> | STATE <u>Kansas</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>1/4 east north into</u> | | | | |

CONTRACTOR Warren Drilling LLC.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1103'
 CASING SIZE 8 5/8 DEPTH 1135'
 TUBING SIZE SET DEPTH 1095'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.18
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 67.2 BBLs

OWNER J & D Investments
 CEMENT
 AMOUNT ORDERED 450 cu Common
3% CC 2% Gel

| | | | | |
|----------|----------------------|---|--------------|----------------|
| COMMON | <u>450 cu.</u> | @ | <u>10.65</u> | <u>4792.50</u> |
| POZMIX | | @ | | |
| GEL | <u>9 cu.</u> | @ | <u>16.65</u> | <u>149.85</u> |
| CHLORIDE | <u>14 cu.</u> | @ | <u>46.60</u> | <u>652.40</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>473 cu.</u> | @ | <u>1.90</u> | <u>898.70</u> |
| MILEAGE | <u>473 cu. 09 24</u> | | | <u>1021.68</u> |
| TOTAL | | | | <u>7515.13</u> |

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER J.D. Drilling
 # 120 HELPER Brandon Roach
 BULK TRUCK
 # 357 DRIVER David Juergensen
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 8 5/8 casing to Bottom, circ with rig mud. Hook up to pump truck & mixed 450 cu common 3% cc 2% gel. Shut down change valves over & release 8 5/8 solid rubber plug. Displace down casing with 67.2 BBLs fresh H₂O. Cement did circulate. Shut in at manifold.

CHARGE TO: J & D Investments
 STREET 1584 Smokeey Hill River Rd.
 CITY Hays STATE Kansas ZIP 67601

SERVICE

| | | | |
|--|--------------|---|-----------------------------|
| DEPTH OF JOB | <u>1095'</u> | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | <u>795'</u> | @ | <u>.65</u> <u>516.75</u> |
| MILEAGE | <u>24</u> | @ | <u>6.00</u> <u>144.00</u> |
| MANIFOLD | | @ | |
| Head rental - | | @ | <u>100.00</u> <u>100.00</u> |
| RECEIVED | | | |
| KANSAS CORPORATION COMMISSION | | | |
| MAR 21 2007 | | | |
| TOTAL <u>1575.75</u> | | | |
| CONSERVATION DIVISION WICHITA, KS PLUG & FLOAT EQUIPMENT | | | |

| | | | |
|----------------------------------|---|---------------|---------------|
| <u>1-8 5/8 solid rubber plug</u> | @ | <u>100.00</u> | <u>100.00</u> |
| <u>1-8 5/8 Baffle plate</u> | @ | <u>45.00</u> | <u>45.00</u> |