

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
 Other (SWD or Enhr.?) ____ Docket No. D-28,867

<u>02-21-2007</u>	<u>01-20-2006</u>	<u>02-21-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-055-21884-0001
County: Finney
SE SE NW SW Sec. 29 Twp. 26 S. R. 31 East West
1332' 1317' feet from N (circle one) Line of Section
13/8' 3953' feet from E (circle one) Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Kleysteuber Well #: 11-29

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2822' Kelly Bushing: 2831'
Total Depth: 3050' Plug Back Total Depth: 2982'
Amount of Surface Pipe Set and Cemented at 19 jts @ 614 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3035
feet depth to Surface w/ 405 sx cmt.

Drilling Fluid Management Plan OWWO KJR 6/20/07
(Data must be collected from the Reserve Pit)


Chloride content 15000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 02-22-2007
Subscribed and sworn to before me this 22nd day of February,
2007
Notary Public: Kaye Dunham
Date Commission Expires: 11-19-10


KAYE DUNHAM
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **FEB 23 2007**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: XTO Energy Inc. Lease Name: Kleysteuber Well #: 11-29
 Sec. 29 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Density	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Log Name</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 40%;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group Top</td> <td>2595'</td> <td></td> </tr> <tr> <td>Chase Group Btm</td> <td>2909'</td> <td></td> </tr> <tr> <td>Council Grove Top</td> <td>2916'</td> <td></td> </tr> <tr> <td>Council Grove Btm</td> <td>3035'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group Top	2595'		Chase Group Btm	2909'		Council Grove Top	2916'		Council Grove Btm	3035'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	614'	Prem. Plus	285	CaCl & Flocele
Production	7 7/8"	5 1/2"	15.5 & 17#	3035'	Prem. Plus	405	FWCA & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 & 4 SPF	2631-2641' (21 holes), 2660-2666' (13 holes),	Acidize w/2000 gals 15% NeFe Acid. Frac	
	2668-2672' (9 holes), 2692-2694' (9 holes), and	w/50,000 gals 75Q Foam w/30# gel.	
	2704-2712' (33 holes)		
4 SPF	2934-2958' (97 holes) and 2976-2980' (17 holes)	Acidize w/1500 gals 15% hcl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2873'	2877'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
02-18-2006		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	112	48	NA			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) Simultaneous Injection