

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31171  
Name: Continental Operating Co.  
Address: 1221 McKinney Ste. 3700  
City/State/Zip: Houston Tx. 77010  
Purchaser: CIMA Energy  
Operator Contact Person: \_\_\_\_\_  
Phone: ( 713 ) 209-1110  
Contractor Name: Western Well Service  
License: 32128  
Wellsite Geologist: \_\_\_\_\_

API No. 15-163-01915-00-001  
County: Rooks  
NE SE SW Sec 11 Twp. 10 S. R. 19  East  West  
990' feet from (S) / N (circle one) Line of Section  
2970' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Husted B Well #: 1  
Field Name: Vohs

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle  
Elevation: Ground: 2093' Kelly Bushing: \_\_\_\_\_  
Total Depth: 3588' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1450' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet below casing from Nearest Outside Section Corner  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Kewanee Oil Co.  
Well Name: Husted B #1  
Original Comp. Date: 5-16-46 Original Total Depth: 3588'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan OWWO RGR 6/30/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 155 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled off-site: \_\_\_\_\_  
Operator Name: Continental Operating Co.

10-13-06 3588' 11-21-06  
Spud Date of \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Lease Name: Stamper C License No.: 31171  
Quarter \_\_\_\_\_ Sec. 32 Twp. 8 S. R. 17  East  West  
County: Rooks Docket No.: E26, 843 - 0003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Gregory A. Mitschke Date: \_\_\_\_\_  
Senior Vice President  
Subscribed Continental Operating Co. 9th day of March

20 07  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

  
KELLY J. HALL  
Notary Public, State of Texas  
My Commission Expires 05-12-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS  
PAGE. 02

Side Two

Operator Name: Continental Operating Co. Lease Name: Husted B Well #: 1  
 Sec. 11 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top, Depth and Datum)	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"		3584'	60/40	78	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 12 2007

CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 105390

Invoice Date: 11/20/06

Sold Continental Operating Co.  
To: P. O. Box 52  
Hays, KS  
67601

Cust I.D. ....: ContOp  
P.O. Number...: Hustad B-1  
P.O. Date.....: 11/20/06

Due Date.: 12/20/06  
Terms....: Net 30

Item I.D./Desc.	Qty	Used	Unit	Price	Net	TX
Common		45.00	SKS	10.6500	479.25	T
Pozmix		30.00	SKS	5.8000	174.00	T
Sel		3.00	SKS	16.6500	49.95	T
Handling		78.00	SKS	1.9000	148.20	T
Fileage		54.00	MILE	7.0200	379.08	T
78 sks @.09 per sk per mi						
Liner		1.00	JOB	955.0000	955.00	T
Fileage pmp trk		54.00	MILE	6.0000	324.00	T
ButtWeld Shoe		1.00	EACH	310.0000	310.00	T
Rubber Plug		1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 287.44  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2874.48
Tax.....	152.35
Payments:	0:00
Total:	3026.83

*Hustad B#1*  
*RWB 12-1-06*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

33208

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-13-06</u>	SEC. <u>J</u>	TWP. <u>10</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>PERSON</u>	JOB START	JOB FINISH <u>2:00pm</u>
LEASE <u>Husted</u>	WELL # <u>B-1</u>	LOCATION <u>P.ville 356 W. N.W.</u>			COUNTY <u>Rock</u>	STATE <u>KY</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Western Well</u>	OWNER <u>Continental</u>
TYPE OF JOB <u>Liner</u>	CEMENT
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>57 bbls</u>	

COMMON	<u>45</u>	@	<u>10.65</u>	<u>477.25</u>
POZMIX	<u>30</u>	@	<u>5.80</u>	<u>174.00</u>
GEL	<u>3</u>	@	<u>11.65</u>	<u>34.95</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>78</u>	@	<u>1.90</u>	<u>148.20</u>
MILEAGE <u>71.58 miles</u>		@	<u>3.70</u>	<u>264.26</u>
TOTAL				<u>1213.50</u>
				<u>1230.48</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bill</u>
# <u>366</u>	HELPER <u>Mark</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Blendon</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

Liner set @ 3570  
Fill hole  
Cement w 75 lb 60/40-6  
plug plus w 57 bbls  
Lead plug @ 1300'  
Head CIRC partial  
Cemt did not CIRC

### SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>54</u>	@ <u>6.00</u> <u>324.00</u>
MANIFOLD	@
<b>RECEIVED</b>	
KANSAS CORPORATION COMMISSION	
MAR 12 2007	
CONSERVATION DIVISION	TOTAL <u>1279.00</u>
WICHITA, KS	

CHARGE TO: Continental Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

<u>1 1/2 Best-weld Shoe</u>	@	<u>310.00</u>
<u>1 1/2 Rubber plug</u>	@	<u>55.00</u>