

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5675
 Name: McPherson Drilling
 Address: P.O. Box 129
 City/State/Zip: Sycamore, KS 67363
 Purchaser: na
 Operator Contact Person: Ron McPherson
 Phone: (620) 336-2662
 Contractor: Name: Company Tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/6/07	2/8/07	2/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31295 - 00-00
 County: MG MONTGOMERY
NW_NW_SW Sec. 13 Twp. 31 S. R. 16 East West
2270 feet from (S) N (circle one) Line of Section
360 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McPherson Well #: 2
 Field Name: Neodesh
 Producing Formation: Wiser
 Elevation: Ground: 908 Kelly Bushing: _____
 Total Depth: 516 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 2 KJR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

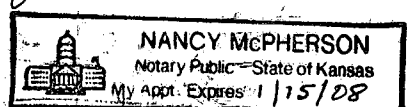
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron McPherson
 Title: Owner Date: 3/13/07
 Subscribed and sworn to before me this 20th day of March
 20 07
 Notary Public: Nancy McPherson
 Date Commission Expires: January 15, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 22 2007



KCC WICHITA

Operator Name: McPherson Drilling Lease Name: McPherson Well #: 2
 Sec. 13 Twp. 31 S. R. 16 East West County: MG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>481</td> <td>499</td> </tr> <tr> <td>sandy shale</td> <td>499</td> <td>501</td> </tr> <tr> <td>shale</td> <td>501</td> <td>503</td> </tr> <tr> <td>sand</td> <td>503</td> <td>516 TD</td> </tr> </table>	Name	Top	Datum	sandy shale	481	499	sandy shale	499	501	shale	501	503	sand	503	516 TD
Name	Top	Datum														
sandy shale	481	499														
sandy shale	499	501														
shale	501	503														
sand	503	516 TD														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11'	8 5/8"	20#	21'	PORTLAND	4	
LONG STRING	7 7/8"	4.5"	10.5#	502.2	SERVICE CO		SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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McPherson Drilling LLC Drillers Log

Rig Number: 4	S.13	T.31	R.16e
API No. 15- 125-31295-0000	County: MG		
Elev. 908	Location: NW-NW-SW		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Operator: McPherson Drilling			
Address: 6032 CR 4900 Cherryvale, KS 67335			
Well No: 2	Lease Name: McPherson		
Footage Location:	2270 ft. from the	South	Line
	360 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/6/2007	Geologist:		
Date Completed: 2/8/2007	Total Depth: 516		

Casing Record			Rig Time:	
	Surface	Production		Hrs. Gas Test
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			day booster.
Weight:	20#			
Setting Depth:	21'	McPherson		
Type Cement:	Portland		Driller:	Mac McPherson
Sacks:	4	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Soil	0	3								
Sand	3	9								
Shale	9	99								
Lime	99	123								
Shale	123	181								
Lime	181	221								
Shale	221	258								
Coal	258	259								
Shale	259	323								
Lime	323	355								
Shale	355	421								
Lime	421	481								
Sandy Shale	481	499								
Sand	499	501								
Shale	501	503								
Sand	503	516 TD								

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12676

FULLY INSURED

(620) 336-2662

KC MC NO. 148802

McPherson Drilling

6032 CR 4900

Cherryvale, KS 67335

2/6 2007

For McPherson

Sec. 13

Twp. 31

Rg. 162

Lease McPherson

Well No. 2

County MG

		Amount
<u>4-5X5 Cement</u>		
<u>(Portland)</u>		

Product

Destination or SWD

Time

a.m. p.m.

Driver

	Feet	Inches	Gross Barrels
Top Gauge			
Bottom Gauge			

Authorized by Mac

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211889

Invoice Date: 02/15/2007 Terms:

Page 1

McPHERSON DRILLING
P O BOX 97
SYCAMORE KS 67363
(620)336-2662

McPHERSON #2
19822
2/13/07

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1107A	PHENOSEAL (M) 40# BAG	40.00	1.0500	42.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1500	22.50
1124	50/50 POZ CEMENT MIX	60.00	8.8500	531.00
Description		Hours	Unit Price	Total
407	MIN. BULK DELIVERY	1.00	285.00	285.00
492	MISC. PUMP (CEMENT TRUCK) MIT WASH	2.00	160.00	320.00

PAID
02.28.07
#8224

Parts:	629.00	Freight:	.00	Tax:	33.34	AR	1267.34
Labor:	.00	Misc:	.00	Total:	1267.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

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