RECEIVED. KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OR IGNA September 1999 OIL & GAS CONSERVATION DIVISION OR IGNA Form Must Be Typed WELL COMPLETION FORM **WELL COMPLETION FORM**

MAR 1 3 2007

Date Commission Expires: 11-22-08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WIGHTANS Operator: License #	API No. 15 - 037-21864-0000
Name: Titan Energy Corporation	County: Crawford
Address: 33621 Highway 43 suite 102	NW NE NE Sec. 28 Twp. 28 S. R. 22 ▼ East West
City/State/Zip: Thomasville, Al. 36784	470
Purchaser: Coffeyville Resources	feet from S //(1) (circle one) Line of Section
Operator Contact Person: Mark Bolejack	feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
n (620) 724-8005	
Contractor: Name: R.S. Glaze Drilling	(circle one) NE SE NW SW Lease Name: Engel Well #: T-2
License: 5885	Field Name: Walnut Southeast
Wellsite Geologist: Mark Bolejack	Producing Formation: (upper and lower) Bartlesville - Tucker
in the second of	Elevation: Ground: 943 Kelly Bushing: n/k
Designate Type of Completion:	
✓ New Well Re-Entry Workover ✓ Oil SWD Temp. Abd.	Total Depth: 630 Plug Back Total Depth: n/a
	Amount of Surface Pipe Set and Cemented at 20 ft. Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from T.D.
Operator:	feet depth to SURFACE w/ 130 sx cmt.
Well Name:	Drilling Fluid Management Plan / 1/4 2 KGR 6/20/0
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
12-11-06 12-12-06 3-6-07	Lease Name: License No.:
Spud Date or Date Réached TD Completion Date or Recompletion Date	QuarterSecTwpS. RBast West County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 apply) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: AGENT Date: 3-8-07	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>S</u> day of <u>March</u>	If Denied, Yes Date:
2004 0 ~ 0 .	Wireline Log Received
Lita La	Geologist Report Received

RITA F. BOLEJACK Notary Public - State of Kansas My Appt. Expires 11-22-08

UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

MAR 1 3 2007

Side Two

Operator Name: Tita	me: Titan Energy Corporation SERVATION DIVISION			Name:	Engel	Well #:T-2				
Sec Twp	c. 28 Twp. 28 S. R. 22 WIGHTA KS			County: Crawford						
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, is if gas to surface test, final geological well site	whether shalong with fi	ut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole		
Drill Stem Tests Taken				✓ Log Formation (To			Top), Depth and Datum ✓ Sample			
			✓ No		Name		Тор			
Cores Taken Electric Log Run (Submit Copy)	☐ Yes ☑ No ☑ Yes ☐ No		Upper Bartlesville Lower Bartlesville			315 382	sand sand			
List All E. Logs Run:					Tucker Chat/Chert		430 581	sandy/shale sand/lime/chat		
Gamma Ray/	Neutron/Ceme	ent Bond		Top Missippi			584	limestone		
		CASING Report all strings set-	RECORD conductor, su	✓ No		tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent		
Completion (oil)		2 7/8	J-55 New		620	60/40 pozmix	130	225 lbs. 2% Jel		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone					QUEEZE RECORD Type and Percent Additives					
Shots Per Foot		ON RECORD - Bridge Plu			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
14	Specify Footage of Each Interval Perforated 315ft. to 322ft.				300 gals. of 15% HCL Acid					
20	342ft. to 352ft.			-	500 lbs. 20/40 -2000 lbs. 12/20 sand					
10	445ft. to 450ft.				7 gals. of non-emulsifier - 1/2 gal. breaker					
32	492ft. to 500ft.				1300 HP Truck					
5	580ft. to 583ft.									
TUBING RECORD	Size 2 7/8	Set At 620	Packer A	t	Liner Run	Yes 📝 No				
Date of First, Resumer 3-6-07	d Production, SWD or E	Enhr. Producing Me	thod	Flowin	g 📝 Pumpii	ng 🔲 Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf 000	Wate	er B		as-Oil Ratio	Gravity N/K		
Disposition of Gas	METHOD OF COMPLETION				Production Interval					
Vented Sold	✓ Used on Lease	Open Hole	✓ Perf.		Dually Comp.	✓ Commingled _Z	ones			

Cellular# 62 Office # 31 Office Fax # 31	Hurricane Truck Services, Inc. 156212 RECEIVED P.O. Box 782228 Service 620 437-2661 Service 620 437-4695 SORPORATION COMMISSION Wichita, KS 67278-2228 316 685-5926 MAR 1 3 2007			Ticket 19	
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	COUNT	Y <u>(Fam Sald</u> CITY _			
CHARGE TO,	Titan Freigy Corporation	/ '>/icons	. <i>* 37587</i> 7		
ADDRESS 336	21 Hickory 43 Suite 102 CITY The	<u> </u>	ZIP <u></u>	7	
LEASE & WELL N	o. <u>Engel "7.2</u> co	NTRACTOR <u>G/a</u> :	z <u>e. Deillin</u> s		
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				3/1/.63	
T.D		CSG. SET AT		OLUME	
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHARGE WEB 720 620-431-9210 OR 800-467-8676 MAR 1 3 2007

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CONSERVATION DIVISION WIGHTA, KS

TREATMENT REPORT FRAC & ACID

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