

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>02/05/07</u> | <u>02/09/07</u> | <u>03/09/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

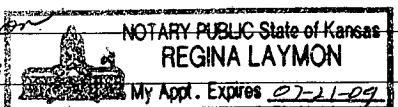
API No. 15 - 031-22265-0000
 County: Coffey
NW - SW - SW - SW Sec. 13 Twp. 23 S. R. 16 East West
1155 feet from S / N (circle one) Line of Section
4780 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Murray Twins Well #: 25-06
 Field Name: LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1040 Plug Back Total Depth: 1035
 Amount of Surface Pipe Set and Cemented at 41.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 41.6
 feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan *alt. #2 KGR 6/19/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
 Title: Owner Date: 03/20/07
 Subscribed and sworn to before me this 20 day of March
2007
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09
 My Appt. Expires 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Laymon Oil II, LLC Lease Name: Murray Twins Well #: 25-06
 Sec. 13 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 5/8" | 7" | 17# | 41.6' | common | 10 | |
| Production | 6" | 2 7/8" | 6.7# | 1035' | common | 175 | 50/50 poz mix |
| Tubing | | 1" | 1.8# | 965' | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|---------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| 2 | 943 - 953 | | 75 gal 15%HCL Acid, frac w/45 sks sand | 943-953 |
| | | | | |
| | | | | |
| | | | | |

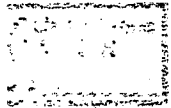
| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. 03/16/07 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | .5 | | | | |

| | | |
|--|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|--|---|---------------------|

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MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Murray Twins #25-06
API: 15-031-22265
Spud Date: 02/06/07
Comp Date: 02/09/07
13/23/16 CF CO

| Formation | From | To |
|--------------------------|------|------|
| Soil & Clay | 0 | 16 |
| Gravel | 16 | 23 |
| Shale | 23 | 86 |
| Lime | 86 | 103 |
| Lime & Shale | 103 | 502 |
| Lime | 502 | 549 |
| Big Shale | 549 | 731 |
| Lime & Shale | 731 | 940 |
| 1 st Cap Rock | 940 | 941 |
| Shale | 941 | 942 |
| 2 nd Cap Rock | 942 | 943 |
| Sand Upper | 943 | 952 |
| Shale | 952 | 1040 |
| Total Depth | | 1040 |

Set 41.6' of 7" surface, cemented w/10 sks.
Ran 1035' of 2 7/8" pipe.
Seating nipple @ 940'.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 2/12/2007
 Invoice # 7727
 Lease Name MURRAY TWIN
 Well # 25 - 06
 County: WOODSON

| Date | Description | Hrs/Qty | Rate | Total |
|----------|--|---------|--------|-----------|
| 2/9/2007 | Drove to location, rigged up and cemented longstring per attached Service ticket #T1760. | | | |
| | 50/50 Poz Mix cement | 175.00 | 6.73 | 1,177.75T |
| | Gel 2% | 290.00 | 0.18 | 52.20T |
| | Gel flush | 200.00 | 0.18 | 36.00T |
| | 2 7/8" Top Rubber Plug | 1.00 | 15.00 | 15.00T |
| | Bulk truck mileage | 1.00 | 213.75 | 213.75 |
| | Pump Charge | 1.00 | 700.00 | 700.00 |
| | Pump truck mileage - One way | 30.00 | 2.75 | 82.50 |
| | Less discount | -1.00 | 235.79 | -235.79 |
| | PAID WITH CHECK #13937 | | | |

Sales Tax (6.3%) \$80.70

Total \$2,122.11

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 2 2 2007
 CONSERVATION DIVISION
 WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 005
 IOLA, KS 66749
 PHONE: (620) 365-2201

| CUSTOMER NO. | JOB NO. | PURCHASE ORDER NO. | REFERENCE | TERMS | CLERK | DATE | TIME |
|--------------|---------|--------------------|-----------|----------------------|-------|---------|-------|
| 3447 | | | | NET 10TH OF MONTH SE | | 2/22/07 | 10:05 |

LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
I
P
T
O

DOCH 82279

 * INVOICE *

TAX : 001 IOLA IOLA

| QUANTITY SHIPPED | QUANTITY ORDERED | UOM | SKU | DESCRIPTION | SIZE | UNITS | PRICE/PER | EXTENSION |
|------------------|------------------|-------|-----|-----------------|------|-------|-----------|-----------|
| 20 | | EA PC | | PORTLAND CEMENT | | 20 | 8.09 /EA | 161.80 |

** AMOUNT CHARGED TO STORE ACCOUNT ** 173.61 TAXABLE 161.80
 NON-TAXABLE 0.00
 SUBTOTAL 161.80

X
 RECEIVED BY

TAX AMOUNT 11.81
 TOTAL AMOUNT 173.61

4391

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 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS