

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

02/28/07 03/05/07 03/07/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27118-00-00
County: Woodson
nw-nw-nw-sw Sec. 05 Twp. 24 S. R. 17 ☒ East ☐ West
2475 feet from (S) / N (circle one) Line of Section
5115 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: J.B. George Well #: 22-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1260 Plug Back Total Depth: 1255
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan Adj #2 KGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 3/20/07
Subscribed and sworn to before me this 20 day of March

15-2007
Notary Public: Regina Laymon NOTARY PUBLIC State of Kansas
REGINA LAYMON
Date Commission Expires: 07-21-09 My Appt. Expires 07-21-09

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received **RECEIVED**
☐ UIC Distribution **KANSAS CORPORATION COMMISSION**
MAR 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Laymon Oil II, LLC Lease Name: J.B. George Well #: 22-07
 Sec. 05 Twp. 24 S. R. 17 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	41'	common	10	
Production	6"	2 7/8"	6.7#	1255'	common	195	50/50 poz mix
Tubing		1"	1.8#	1200'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1222.5 - 1225.5	Acidized w/10000 gal 15%HCL Acid	1222-1230
2	1227.5 - 1230		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/08/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 2007

CONSERVATION DIVISION
 WICHITA, KS

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

J.B. George #22-07
API: 15-207-27118
Spud Date: 02/28/07
Comp Date: 03/05/07
05-24-17 Wo Co

Formation	From	To
Soil & Clay	0	17
Shale	17	89
Lime	89	123
Lime & Shale	123	426
Lime	426	477
Big Shale	477	611
Lime & Shale	611	943
Black Shale	943	951
Shale & Black Shale	951	1025
Black Shale	1025	1028
Shale	1028	1041
Black Shale	1041	1054
Shale	1054	1151
Lime	1151	1154
Shale	1154	1208
Mississippi Lime	1208	1221
1 st Break	1221	1234
Lime	1234	1260
Total Depth		1260

Set 41' of 7" surface, cemented w/11 sks.
Ran 1255' of 2 7/8" pipe.

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KANSAS CORPORATION COMMISSION
MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS

Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: Route 1
Madison, KS 66860

Customer:

LAYMON OIL COMPANY
1998 SQUIRREL RD.
NEOSHO FALLS, KS 66758

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

PAID

Invoice Date 3/5/2007
Invoice # 7855
Lease Name JB GEORGE
Well # 22 - 07
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
3/3/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1777.			
	50/50 Poz Mix cement	195.00	6.73	1,312.35T
	Gel 2%	325.00	0.18	58.50T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	277.64	277.64
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	2.75	96.25
	Less discount	-1.00	258.53	-258.53
	PAID 3/9/07 CHECK #14065			

Sales Tax (6.3%) \$89.58

Total \$2,326.79

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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KANSAS CORPORATION COMMISSION
MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 885
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447			NET 10TH OF MONTH	SE		2/22/07	10:05

LAYMON OIL TI
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

SHIP TO

DOCH 82279

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNIT	UNITS	PRICE / PER	EXTENSION
20		EA	PC		PORTLAND CEMENT		20	8.09 /EA	161.80

** AMOUNT CHARGED TO STORE ACCOUNT ** 173.61 TAXABLE 161.80
 NON-TAXABLE 0.00
 SUBTOTAL 161.80

X

RECEIVED BY

TAX AMOUNT 11.81
 TOTAL AMOUNT 173.61

4391

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 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS