

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

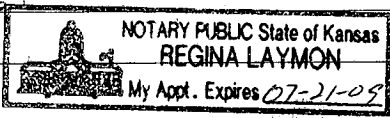
<u>02/01/07</u>	<u>02/06/07</u>	<u>03/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27081-00-00
 County: Woodson
nw-sw-ne-Xe Sec. 29 Twp. 23 S. R. 16 East West
3425 feet from N (circle one) Line of Section
2045 feet from W (circle one) Line of Section
 Footages Calculated from KCC-779 Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L.E. Robison Well #: 24-06
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1160 Plug Back Total Depth: 1158
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to surface w/ 10 _____ sx cmt.
 Drilling Fluid Management Plan Alt. #2 KJR 6/19/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
 Title: Owner Date: 3/15/07
 Subscribed and sworn to before me this 15 day of March
 19 2007.
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAR 22 2007

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 24-06
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24#	42'	common	10	
Production	6 1/4"	2 7/8"	6.7#	1158'	common	190	
Tubing		1"	1.8#	1043'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	1074 - 1084	frac -75 gal 15% HCL acid w/76 sks sand	1074-1127
2	1117 - 1127	w/60 sacks sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

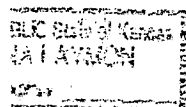
Date of First, Resumed Production, SWD or Enhr. 03/13/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

L. E. Robison #24-06
API: 15-207-27081
Spud Date: 02/01/07
Comp Date: 02/07/07
WCCO 29/23/16

Formation	From	To
Soil & Clay	0	15
Shale	15	82
Lime	82	85
Lime & Shale	85	664
Lime	664	690
Big Shale	690	854
Lime & Shale	856	1070
Mucky Shale	1070	1072
Sand upper	1072	1082
Shale	1082	1110
Cap Rock	1110	1111
Sand Lower	1111	1121
Shale	1121	1160
Total Depth		1160

Set 42' of 8 5/8" surface, cemented w/10 sks.
Ran 1158' of 2 7/8" pipe.
Seating nipple @ 1068'.

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MAR 22 2007
CONSERVATION DIVISION
WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3477				NET 10TH OF MONTH	SE	11/ 6/06	11:26

SHIPPED BY: PLYMOUTH OIL CO.
 1998 SOUTHWELL RD.
 NEOSHO FALLS KS 66750

TURN ON ALICEVILLE ROAD
 NORTH 1 1/2 MILE EAST SLIDE
 ROAD
 WEST RELEASE SMD WELL

DOCH 79737

 * INVOICE *

TAX : 001 IOLA IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UOM	SKU	DESCRIPTION	SI	UNITS	PRICE/PER	EXTENSION
25	EA	PC		PORTLAND CEMENT		25	8.09 /EA	202.25
25	EA	BOFA		FLY ASH BOIL		25	3.85 /EA	96.25
1	EA	DELIVERY		DELIVERY CHARGE			10.00 /EA	10.00

** AMOUNT CHARGED TO STONE ACCOUNT ** 331.02 TAXABLE 300.50
 NON-TAXABLE 0.00
 SUBTOTAL 300.50

X
 RECEIVED BY _____

TAX AMOUNT 20.52
 TOTAL AMOUNT 331.02

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

FED ID # 48-1214033
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 2/12/2007
 Invoice # 7726
 Lease Name ROBINSON I
 Well # 24 - 06
 County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
2/6/2007	Drove to location, rigged up and cemented longstring per attached Ticket #T1756.			
	50/50 Poz Mix cement	190.00	6.73	1,278.70T
	Gel 2%	300.00	0.18	54.00T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	228.00	228.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - N/C			
	Less discount	-1.00	239.89	-239.89
	PAID WITH CHECK #13937			

Sales Tax (6.3%) \$87.17

Total \$2,158.98

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS