

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/10/06</u>	<u>11/13/06</u>	<u>11/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26686-00-00
County: Neosho

ne nw Sec. 8 Twp. 28 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rausch, John M. Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 966 Kelly Bushing: n/a
Total Depth: 1159 Plug Back Total Depth: 1135.86
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135.86
feet depth to surface w/ 167 sx cmt.

Drilling Fluid Management Plan ALT # 2 KJR 6/19/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/12/07
Subscribed and sworn to before me this 12th day of March,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN Distribution
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Rausch, John M. Well #: 8-1
 Sec. 8 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log - Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1135.86	"A"	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1033-1036	150gal 15%HCLw/ 25 bbis 2%kcl water, 317bbis water w/ 2% KCL, Biocide, 3800# 20/40 sand	1033-1036
4	888-890/800-802/789-791/772-774/733-736/713-715	500gal 15%HCLw/ 47 bbis 2%kcl water, 998bbis water w/ 2% KCL, Biocide, 14000# 30/70 sand	888-890/800-802 789-791/772-774 733-736/713-715
4	632-636/622-626	300gal 15%HCLw/ 48 bbis 2%kcl water, 671bbis water w/ 2% KCL, Biocide, 7800# 20/40 sand	632-636/622-626

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1051	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	8	T.	28	R.	18E	501'	0	
API #	133-26686	County:	Neosho		532'			0		
Elev:	966'	Location	Kansas		659'			0		
				940'			0			
				1063'			0			
Operator:	Quest Cherokee, LLC				1160'	1 - 1/2"		6.27		
Address:	9520 N. May Ave, Suite 300									
		Oklahoma City, OK, 73120								
Well #	8-1	Lease Name Rausch, John								
Footage Location	660 ft from the		N	Line						
		1980 ft from the		W	Line					
Drilling Contractor:		TXD SERVICES LP								
Spud Date:	11/10/2006	Geologist:								
Date Comp:	11/13/2006	Total Depth:	1160'							
Exact spot Location:		NE NW								

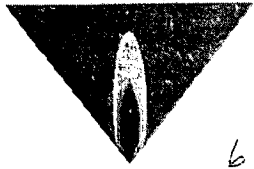
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay		0	coal	473	474	sand/shale	826	880
shale	4	11	sand/shale	474	506	coal	880	881
sand	11	47	lime	506	518	sand	881	897
shale	47	92	shale	518	520	shale	897	920
lime	92	94	coal	520	521	sand	920	926
shale	94	126	shale	521	526	sand/shale	926	937
lime	126	133	lime	526	559	shale	937	949
sand	133	143	shale	559	598	sand	949	1017
shale	143	149	coal	598	599	shale	1017	1056
lime	149	194	lime	599	616	lim3	1056	1160
shale	194	202	shale	616	624			
lime	202	206	sand	624	627			
shale	206	235	lime	627	631			
lime	235	265	coal	631	632			
shale	265	280	shale	632	639			
lime	280	340	sand	639	645			
shale	340	364	shale	645	741			
sand	364	373	sand/shale	741	770			
sand/shale	373	402	coal	770	771			
lime	402	427	shale	771	797			
sand/shale	427	432	coal	797	798			
lime	432	439	shale	798	825			
shale	439	473	coal	825	826			

Comments: 265-280 added water at 280', 949-1017 water

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1854

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

616960

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-06	Rausch John 8-1	8	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	1:00		903427		2.25	<i>Joe Blandford</i>
Craig G	↓	↓		903197		↓	<i>Craig G</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
Paul H	↓	↓		903142	932452	↓	<i>Paul H</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1135.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed Cement head Ran 2 sks gel + 12 bbl dye + 167 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe.

	1135.86	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	157 sk	Portland Cement	
1124	2	50/50-PGZ-Blend-Cement Baffle 3 1/2" #3"	
1126	1	GWC-Blend-Cement 4 1/2 4 1/2 wiper plug	
1110	17 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	load	KCL	
1111B	3 sk	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
		80 Vac	