

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/9/06</u>	<u>11/12/06</u>	<u>11/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24138-00-00
County: Labette
_____ w/2 _____ e/2 _____ se _____ Sec. 19 Twp. 31 S. R. 18 East West
1320 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers, Leroy B. Well #: 19-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1099 Plug Back Total Depth: 1092.31
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1092.31
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan Act #2 KGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/12/07
Subscribed and sworn to before me this 12th day of March,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

✓

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Leroy B. Well #: 19-2
 Sec. 19 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name: _____ Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1092.31	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

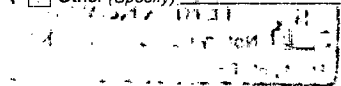
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	897-899/891-893	200gal 15%HCLw/ 19 bbis 2%kcl water, 391bbis water w/ 2% KCL, Blockdo, 2200# 20/40 sand	897-899/891-893
4	653-655/611-614/588-590	300gal 15%HCLw/ 51 bbis 2%kcl water, 641bbis water w/ 2% KCL, Blockdo, 10100# 20/40 sand	653-655/611-614 588-590
4	551-557/524-528	300gal 15%HCLw/ 36 bbis 2%kcl water, 667bbis water w/ 2% KCL, Blockdo, 13800# 20/40 sand	551-557/524-528

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	915'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 19	T. 31	R. 18E	
API #	099-24138	County:	Labette	532'	no flow
Elev:	910'	Location	Kansas	563'	slight blow

Operator:	Quest Cherokee, LLC	595'	slight blow		
Address:	9520 N. May Ave, Suite 300	626'	slight blow		
	Oklahoma City, OK. 73120	752'	no flow		
Well #	19-2	Lease Name	Myers, Leroy	783'	slight blow
Footage Location	1320 ft from the	S	Line	815'	11 - 1/2" 20.9
	990 ft from the	E	Line	877'	11 - 1/2" 20.9
Drilling Contractor:	TXD SERVICES LP	903'	10 - 1/2" 19.9		
Spud Date:	11/9/2006	Geologist:		970'	12 - 1/2" 21.9
Date Comp:	11/12/2006	Total Depth:	1099'	1099'	12 - 1/2" 21.9

Exact spot Location: W/2 E/2 SE

RECEIVED
KANSAS CORPORATION COMMISSION

Casing Report		Rig Time		MAR 13 2007	
Surface	Production			CONSERVATION DIVISION	
Size Hole	12-1/4"	6-3/4"		WICHITA, KS	
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	20.0'				
Type Cement	portland				
Sacks					

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	lime	496	520	sand	700	704
shale	7	73	shale	520	521	shale	704	736
lime	73	96	b.shale	521	523	b.shale	736	740
shale	96	160	shale	523	525	coal	740	741
lime	160	163	lime	525	543	shale	741	752
shale	163	223	b.shale	543	545	coal	752	754
lime	223	226	lime	545	551	sand	754	773
shale	226	234	b.shale	551	557	shale	773	778
sand	234	248	coal	557	559	sand	778	823
sand/shale	248	265	shale	559	560	sand/shale	823	826
lime	265	275	sand	560	563	sand	826	840
shale	275	280	lime	563	575	shale	840	856
lime	280	292	shale	575	588	b.shale	856	861
shale	292	298	coal	588	589	coal	861	862
sand/shale	298	310	shale	589	614	shale	862	892
sand	310	315	coal	614	616	coal	892	895
shale	315	344	shale	616	621	shale	895	898
sand	344	352	sand	621	626	shale	898	918
shale	352	406	coal	626	628	b.shale	918	920
lime	406	428	shale	628	651	shale	920	924
shale	428	455	b.shale	651	655	sand	924	929
sand	455	460	shale	655	684	shale	929	933
shale	460	496	sand/shale	684	700	b.shale	933	935

Comments:

Well Log Meyers, 19-2, pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	935	952						
b.shale	952	955						
sand	955	964						
b.shale	964	966						
coal	966	968						
mississippi	968	1,099						

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

616330

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1916

FIELD TICKET REF #

FOREMAN Joe B

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-14-06	Myers LeRoy 19-2			19	31	18	LG
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:45		903427		3.75	Joe Blanchard
Craig G	6:45	↓		903197		4	
Russell A	7:00	↓		903206		3.75	
Paul H	6:45	↓		903142	932452	4	Paul H

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1099 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1092.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS and 11 bbl dye + 152 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

	1092.31	Ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	50/60-POZ Blend Cement - <u>Bottle 3"</u>	
1126	1	QWG Blend Cement - <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
		80 Vac	