

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/9/06	11/11/06	11/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24032-00-00
County: Labette

_____ - ne - nw Sec. 19 Twp. 32 S. R. 19 East West
660 _____ feet from S (circle one) Line of Section
2190 _____ feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Schroeder, Walter P. Well #: 19-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 858 Kelly Bushing: n/a

Total Depth: 880 Plug Back Total Depth: 872.23

Amount of Surface Pipe Set and Cemented at 21' 6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 872.23

feet depth to surface w/ 111 sx cmt.

Drilling Fluid Management Plan Alt. #2 KJR 6/19/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/12/07

Subscribed and sworn to before me this 12th day of March

2007

Notary Public: Debra Klauerman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Schroeder, Walter P. Well #: 19-1
 Sec. 19 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	872.23	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

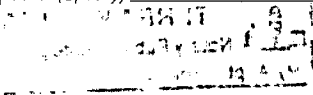
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

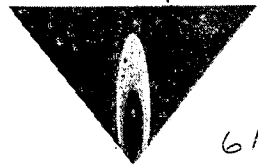
RIG #	101	S. 19	T. 32	R. 19E	CAS TESTS	
API #	099-24032	County:	Labette	220'	no show	
Elev:	858'	Location	Kansas	314'	1 - 1/4"	1.68
				378'	6 - 1/4"	
Operator:	Quest Cherokee, LLC			408'	6 - 1/4"	
Address:	9520 N. May Ave, Suite 300			439'	17 - 1 1/4"	86
	Oklahoma City, OK. 73120			470'	18 - 1 1/4"	87
Well #	19-1	Lease Name	Schroder, Walter P.	532'	18 - 1 1/4"	87
Footage Location	660 ft from the	N	Line	563'	18 - 1 1/4"	87
	2190 ft from the	W	Line	783'	4 - 1 1/4"	87.8
Drilling Contractor:	TXD SERVICES LP			880'	5 - 1 1/4"	
Spud Date:	11/9/2006	Geologist:	Ken Reoyo			
Date Comp:	11/11/2006	Total Depth:	880'			
Exact spot Location:	NE NW					
				RECEIVED KANSAS CORPORATION COMMISSION MAR 13 2007 CONSERVATION DIVISION WICHITA, KS		
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth						
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	286	289	sand	555	569
lime	5	26	lime	289	307	shale	569	645
shale	26	35	shale	307	309	sand	645	662
lime	35	47	b.shale	309	311	sand/shale	662	679
shale	47	52	coal	311	312	shale	679	771
lime	52	54	shale	312	314	lime	771	880
shale	54	55	lime	314	316			
lime	55	64	shale	316	370			
shale	64	65	b.shale	370	372			
coal	65	66	shale	372	373			
shale	66	69	coal	373	375			
lime	69	72	shale	375	398			
shale	72	179	coal	398	399			
lime	179	197	shale	399	404			
b.shale	197	200	lime	404	405			
coal	200	201	shale	405	410			
shale	201	210	coal	410	411			
coal	210	211	lime	411	412			
shale	211	261	shale	412	436			
lime	261	279	coal	436	439			
shale	279	283	shale	439	460			
b.shale	283	285	coal	460	461			
coal	285	286	shale	461	555			

Comments: 179-197 pink, 309-311 mulky, 555-569 odor, 569-645 added water at 640'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

616830

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1914

FIELD TICKET REF #

FOREMAN Joe Blanchard

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-13-06	Schrader Walter 19-1			19	32	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	1:45		903427		2.75	Joe Blanchard
Wes T	↓	↓		903197		↓	Wes T
Craig G	↓	↓		903206		↓	Craig G
Paul H	↓	↓		903142	932452	↓	Paul H

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 879 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 872.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gal of 8 bbl of 111 SKS cement to get due to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

872.23	FT 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catchlaride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
		80 Vac	