

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP.
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/10/06	11/14/06	11/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26685-00-00

County: Neosho

 ne ne Sec. 8 Twp. 28 S. R. 18 East West

660 feet from S (N) (circle one) Line of Section

525 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Rausch, John M. Well #: 8-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 960 Kelly Bushing: n/a

Total Depth: 1167 Plug Back Total Depth: 1158.71

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1158.71

feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan alt #2 KJR 6/19/07
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/12/07

Subscribed and sworn to before me this 15th day of March


2007

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **TERRA KLAUMAN**
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Rausch, John M. Well #: 8-2
 Sec. 8 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20'	"A"	5	
Production	6-3/4	4-1/2	10.5	1158.71	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1048-1051	150gal 15%HCLw/ 27 bbis 2%kcl water, 292bbis water w/ 2% KCL, Biocide, 4000# 30/70 sand	1048-1051
4	879-881/796-798/776-778/737-740/716-718	400gal 15%HCLw/ 67 bbis 2%kcl water, 917bbis water w/ 2% KCL, Biocide, 14700# 30/70 sand	879-881/796-798 776-778 737-740/716-718
4	633-637/623-627	300gal 15%HCLw/ 61 bbis 2%kcl water, 552bbis water w/ 2% KCL, Biocide, 11800# 30/70 sand	633-637/623-627

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1090	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 8	T. 28	R. 18E	GAS TESTS		
API #	133-26685	County:	Neosho		345'	no flow	
Elev:	950'	Location	Kansas		522'	no flow	
					626'	no flow	
Operator: Quest Cherokee, LLC					659'	no flow	
Address: 9520 N. May Ave, Suite 300					720'	0	
Oklahoma City, OK. 73120					752'	0	
Well #	8-2	Lease Name Rausch, John M.			783'	0	
Footage Location		660 ft from the	N	Line	815'	slight blow	
		525 ft from the	E	Line	845'	slight blow	
Drilling Contractor: TXD SERVICES LP					879'	slight blow	
Spud Date:	11/10/2006	Geologist:			1063'	3 - 3/4"	24.5
Date Comp:	11/13/2006	Total Depth: 1168'			1095'	9 - 3/4"	42.5
Exact spot Location: NE NE					1168'	11 - 3/4"	47.2
					RECEIVED		
					KANSAS CORPORATION COMMISSION		
					MAR 13 2007		
					CONSERVATION DIVISION		
					WICHITA, KS		
Surface		Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth							
Type Cement	portland						
Sacks							

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	328	343	coal	742	743
shale	2	25	b.shale	343	345	shale	743	748
lime	25	28	lime	345	350	sand	748	753
shale	28	34	shale	350	370	shale	753	776
sand	34	55	sand	370	385	coal	776	777
shale	55	57	shale	385	410	shale	777	784
lime	57	65	lime	410	447	sand	784	795
sand	65	80	sand	447	462	coal	795	796
shale	80	87	sand/shale	462	516	sand/shale	796	806
lime	87	90	lime	516	520	sand	806	814
shale	90	101	coal	520	521	shale	814	835
lime	101	104	sand	521	525	coal	835	836
shale	104	119	lime	525	558	shale	836	842
lime	119	189	shale	558	608	coal	842	843
shale	189	190	lime	608	620	shale	843	857
b.shale	190	192	shale	620	625	coal	857	858
lime	192	200	sand	625	627	shale	858	867
sand	200	228	lime	627	633	sand	867	871
lime	228	273	coal	633	634	sand/shale	871	881
shale	273	274	sand	634	645	coal	881	882
b.shale	274	276	sand/shale	645	715	sand/shale	882	912
lime	276	325	coal	715	716	shale	912	934
b.shale	325	328	shale	716	742	sand/shale	934	953

Comments:

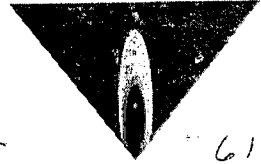
Well log - Rausch, B-2 pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal		953			954			
sand/shale		954			987			
sand		987			993			
sand/shale		993			999			
sand		999			1,007			
sand/shale		1,007			1,014			
coal		1,014			1,015			
sand/shale		1,015			1,022			
water/sand		1,022			1,029			
shale		1,029			1,052			
coal		1,052			1,054			
shale		1,054			1,063			
lime		1,063			1,168			

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2007

TICKET NUMBER 1915

FIELD TICKET REF #

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

616970

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-06	Rausch John 8-2	8	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:15		903427		4.25	<i>Joe B</i>
Craig G	↓	5:00		903197		4	<i>Craig G</i>
Russell A	↓	3:50		903206		2.5	<i>Russell A</i>
Paul H	↓	3:00		903142	932452	2	<i>Paul H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1167 CASING SIZE & WEIGHT 4 1/2 16.5
 CASING DEPTH 1158.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 12 bbl dye + 2 SKS of ^{gel} cement + 162 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

1158.71	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	152 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWE Blend Cement 4 1/2 Wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal chloride	
1123	7000 gal	City Water	
903142	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
		80 Vac	