

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Southern Star  
 Operator Contact Person: Carol Sears  
 Phone: (303) 350-1255  
 Contractor: Name: McGown Drilling  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/28/06	5/1/06	5/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23184-00-00  
 County: Bourbon  
se sw ne Sec. 15 Twp. 26 S. R. 23  East  West  
2235 fnl feet from S / N (circle one) Line of Section  
1812 fel feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schaaf Well #: 7-15-CBM  
 Field Name: Wildcat  
 Producing Formation: Riverton  
 Elevation: Ground: 912 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 574' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

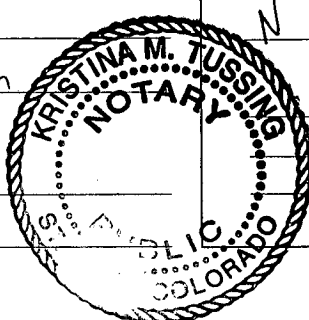
**Drilling Fluid Management Plan** *alt #1 KGR 6/19/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**MAR 14 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Sears  
 Title: Land Administrator Date: 3/13/07  
 Subscribed and sworn to before me this 13th day of March  
 20 07.  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
 If Denied, Yes  No  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

Operator Name: Admiral Bay (USA) Inc. Lease Name: Schaaf Well #: 7-15-CBM  
 Sec. 15 Twp. 26 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>110'</td> <td></td> </tr> <tr> <td>Riverton</td> <td>466'</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>473'</td> <td></td> </tr> </table>	Name	Top	Datum	Excello	110'		Riverton	466'		Mississippian	473'	
Name	Top	Datum											
Excello	110'												
Riverton	466'												
Mississippian	473'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	82	
Production	6 3/4	4 1/2		567	Thickset	87	Kol & Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	418.0 - 421.0'	No frac information	
	424.0 - 427.0'	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 14 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
	437.0 - 442.0'		
	444.0 - 448.0		
	464.0 - 470.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CB01101004

X  
17498

7150MB

Devon

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4240  
LOCATION Ottawa  
FOREMAN Alan Make

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	1067	Schaaf 7-15 CBM	15	26	23	BB
CUSTOMER <u>Admiral Bay</u>			TRUCK #			
MAILING ADDRESS <u>410 N State St</u>			DRIVER			
CITY <u>Topeka</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66749</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 574 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 567 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Washed casing to bottom. Mixed + pumped 1/2 gal foamer to condition hole. Mixed + pumped 4 bbl dye marker followed by 87sx Thickset with 5# Kal-seal, 1/4# Flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing ID. Well held 800 PSI. Set float. Circulated cement to surface. Checked depth with wireline.

*Alan Make*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	—	MILEAGE on location	164	—
5402	567	casing footage	164	N/C
5407A		tan mileage	144	161.00
5407A		tan mileage	195	161.01
5502C	1 1/2 hr	80 v/c	370	135.00
1238	1/2 gal	ESA41		16.88
1107	22 #	flo-seal		39.60
1110A	435 #	Kal-seal		156.60
1126A	82 sx	thickset		1201.30
4404	1	4 1/2 rubber plug		40.00
RECEIVED			Sub	2711.39
KANSAS CORPORATION COMMISSION				
MAR 14 2007				
CONSERVATION DIVISION				
WICHITA, KS				
			6.3%	SALES TAX
				90.56
				ESTIMATED TOTAL
				2801.95

AUTHORIZATION \_\_\_\_\_

TITLE Watt 205720

DATE Alan Make

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.  
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Monday  
DATE 5/19/2006  
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay  
\_\_\_\_\_  
\_\_\_\_\_

LEASE # Schaff WELL # 7-15 CBM

JOB DESCRIPTION: longstring  
\_\_\_\_\_  
\_\_\_\_\_

PIPE SIZE 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 574

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED 87 sks thickset

% OF GEL NEEDED: \_\_\_\_\_

MATERIALS: 82 sks thickset, 435# kolseal, 22# floseal

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: \_\_\_\_\_

386-AM, 164-RA, 370-MW, 144-GA, 195-KH

ORDER TAKEN BY: Jim Green

CBD1101004  
715CMB  
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