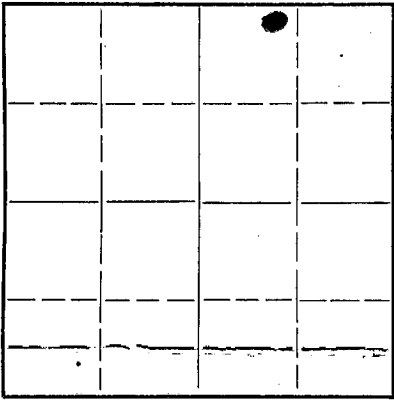


FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Sedgwick County, Sec. 30 Twp. 27 Rge. 2 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NEc NW NE
Lease Owner K & P Oil Company
Lease Name Kays Julia Kays Well No. 1
Office Address Box. 682 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 20, 1930 19 42
Application for plugging filed October 19 42
Application for plugging approved October 19 42
Plugging commenced January 27, 19 43
Plugging completed March 14, 19 43
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production January 6 19 43
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well R. D. Williams
Producing formation Wilcox Sand Depth to top 3228 Bottom 3242 Total Depth of Well 3242 Feet
Show depth and thickness of all water, oil and gas formations.

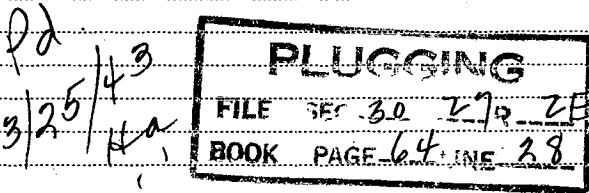
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	Water	1425	1440	15 $\frac{1}{2}$ "	42'9"	42'9"
Shale	Water	1780	1795	12 $\frac{1}{2}$ "	680'	680'
Shale	Water & Oil	2500	2510	10"	1566'	1566'
Shale	Water	2540	2565	8 $\frac{1}{2}$ "	2575'	2575'
Chat	Oil	2935	2987	7"	2935'	2935'
Wilcox Sand	Oil	3238	3242	53/16	3187'	2910'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3242 feet to 3202 feet for each plug set.

Dumped 40' Cement to 3202 filled with mud to 2980 to test Chat no
good Cement plug at 2800' filled with Mud to 108' set cement plug mud to 15' of surface
set cement plug capped with cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to K & P Oil Company
Address Box. 682 Tulsa, Oklahoma

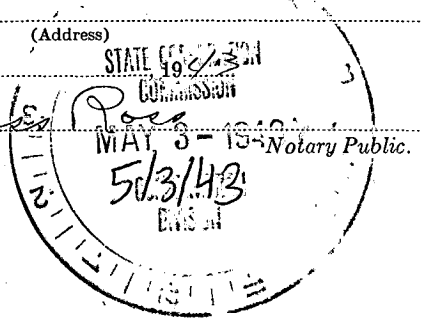
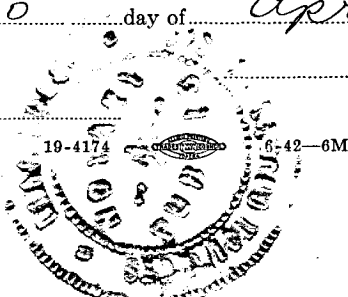
STATE OF Kansas, COUNTY OF Sedgwick, ss.
B. P. Easter (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

SUBSCRIBED AND SWORN TO before me this 30 day of April

My commission expires

June 29-43



UNION NATIONAL BANK BLDG, WICHITA, KANSAS

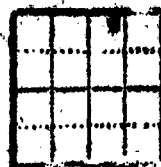
Location NEc NW NE

Sec. 30 T. 27 R. 2E.

Casing Record

County- Sedgwick.

10" 1566 Farm- Keyes No. 1
20" 8 1/2" 2575 Company- Vickers Petroleum & Hinkle.
15 1/2" 42' 9 65/8" 2935 Contr.-
12 1/2" 680 53/16" 3187 Comm.- 5-30-30 Comp.- 7-20-30
Total Depth 3242 Shot Harts Between
Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.

Elevation Initial Production 1200 bbls.

Date Issued. 7-26-30

Formation	Depth	Formation	Depth	Formation	Depth.
mud	20	shale blk	1203	lime KC base	2678
sand HFW	24	lime hard	1223	shale shells brkn	2710 - 37-5
mud dark	60	shale dark	1233	shale	2745 - 35-5
slate grey	70	lime	1238	lime	2755
lime	75	shale grey	1250	shale white	2770
slate	100	lime	1285	shale and shells	2800 - 30-5
lime	108	shale brown	1295	lime	2820
slate	130	lime	1305	shale	2840 - 20-5
lime	140	shale	1310	lime white	2850
slate	170	slate grey	1375	shale	2860 - 10-5
lime	255	shale	1410	lime dark	2885
slate	275	lime 10BWMHR	1425	shale	2925 - 40-5
lime broken	300	lime grey	1440	chat top	2935
lime	325	shale grey	1452	cave 2932	
slate	350	lime	1470	chat base HFW	2995
lime broken	400	shale blue	1526	1400' oil in hole at 2967	
lime soft	480	lime grey	1555	swabbed at rate of 1 1/2 bbls	
slate	515	lime 10-1566	1582	of oil per hour	
lime	525	shale blk	1620	sand water	3012
shale blue	535	lime hard grey	1632	lime sdy	3028
shale white	545	slate blk	1640	sand	3040
lime	553	lime grey	1655	sdym lime	3051
shale	570	shale	1664	sand	3064
lime	582	lime white	1672	lime	3075
red rock	592	shale blk	1725	sand	3080
lime	602	lime grey	1735	lime	3122
shale grey	612	shale dark	1740	shale blue	3126
shale white	640	lime grey	1765	shale	3145
lime hard	648	shale grey	1775	shale green	3150
shale blue	658	shale 3BWPHR	1780	lime grey	3162
shale white	670	lime 1795-05	1835	lime	3175
shale	679	lime white	1850	lime white	3178
lime	683	lime brown	1900	shale	3238
red rock	686	lime hard grey	1927	Wilcox sand top HFW oil	
shale	690	shale blk	1935		3238
lime	696	shale	1940	Wilcox sand	3242
shale dark	710	lime	1955	Total Depth.	3242
lime sharp	715	shale dark	1975		
shale dark	725	lime	1985		
lime hard 5BWPHR	730	shale dark	2010		
lime soft	735	shale	2040		
lime hd grey	780	shale sdy	2100		
shale white	790	shale blue	2155		
shale blue	800	2BWPHR			
shale shells	830	lime shells	2195		
lime broken	895	lime hard grey	2215		
shale	950	shale dark	2255		
lime hard	955	shale	2310		
shale blk	980	lime hard	2324		
shale grey	990	shale soft	2350		
lime grey	995	shale dark	2385		
shale grey	1050	lime gr hard	2390		
lime	1057	shale dark	2400		
shale	1077	lime	2408		
lime	1095	shale blk	2462		
shale grey	1105	lime grey	2467		
lime grey	1120	shale	2475		
shale dark	1140	23 2500-2510			
lime sdy	1145	also small sh oil			
shale grey	1155	2500-2510			
shale	1170	6BWPHR 2540-45			
lime hard	1178	HFW 2560-65			

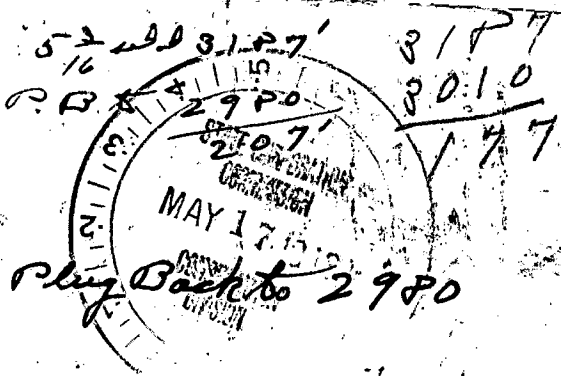
PLUGGING

FILE SEC. 30 T. 27 R. 2E.
BOOK PAGE 64 LINE 28

P. R. 3020 to 3030

P. R. 3030 to 3040

Stop mud - 3030



Plug Back to 2980

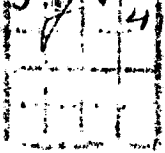
1672 000-700

15.20 2250-400

3200' of 5 $\frac{3}{16}$ " beamers @ $\frac{7}{8}$ " per hundred ft = 28" tension

2573' of 8 $\frac{1}{4}$ " beamers @ $\frac{5}{8}$ " per hundred ft = 16"

2573' of 2 $\frac{1}{4}$ " Laps weld @ $\frac{3}{4}$ " per hundred ft = 19 $\frac{1}{4}$ "



5 sacks cement - 5 $\frac{3}{16}$ " open hole fell up about 35 feet

10 " " fell
to

9.51 sacks cement fell up 8" open hole 30'

12,06 " " " 9" " " 30'

1.6
1.5
—
.1

20
17
—
3