

WELL PLUGGING RECORD

Sedgwick County, Sec. 30 Twp. 27 Rge. 2 (E) E (W)
Location as "NE/CNW¼SW¼" or footage from lines SW NE NE
Lease Owner H. BACHUS & SONS
Lease Name RIMEL Well No. #2
Office Address 725 E. Waterman, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 19
Application for plugging filed April 19th, 19 51
Application for plugging approved April 19, 1951 19
Plugging commenced April 25th, 19 51
Plugging completed May 2nd, 19 51
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... Yes

Name of Conservation Agent who supervised plugging of this well..... D. C. Lilley

Producing formation..... Depth to top..... Bottom 2,990 Total Depth of Well 2,990 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Sand from bottom to 2,900
3 Sacks cement at 2,900
Mud 2,900 to 175
Rock 175 to 160
15 Sacks cement at 160
Mud to 15
Rock and cement to top

RECEIVED
STATE CORPORATION
5/12/51
MAY 12 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use **BACK** of this sheet)

Correspondence regarding this well should be addressed to H. Bachus & Sons, 725 E. Waterman, Wichita, Kansas

Address.....

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
J. H. Bachus, Partner (employee or owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

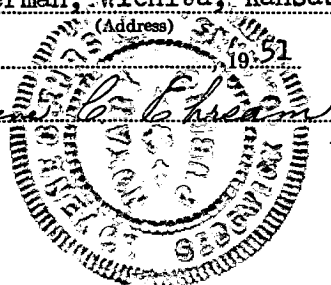
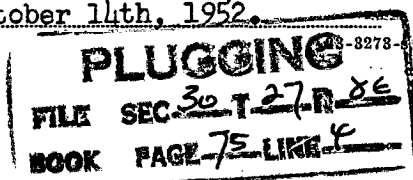
(Signature)

725 E. Waterman, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of May.

My commission expires October 14th, 1952

.....
Notary Public.



RIMEL # - 2

Contractor: Crest Petroleum, Inc. Location: NW SW NE NE
 Company: H. Bachus & Sons Sec. 30-275-2E
 Sedgwick County, Kansas
 Casing Record: 83' of 8-5/8" Elevation: 1340 D.F. (1342 R.S.)
 2936' of 5-1/2" Commenced: 11/14/50
 Completed: 11/22/50 - Rotary
 1/6/51 - Cable Tools
 All measurements from rotary
 bashing, 2 feet above derrick floor.

WELL LOG

(Figures indicate bottom of formation)

Sandy soil	35
Black Shale	140
Shale & Shells	75
Lime	83
Lime & Shells	195
Lime	240
Shale & Lime	710
Lime & Shale	1735
Lime	1917
Shale & Lime	2343
Shale	2460
Lime & Shale	2500
Lime	2710
Lime & Shale	2920
Shale	2934
Chat	2943
Rotary Total Depth	2943
Chat - Mississippi	2982
Shot w/ 30 qts. & 25 qts.	
Total Depth	2982
D. & A.	
Top of Kansas City	2482
Top of Mississippi	2934

I hereby certify that this is a true and correct drillers log of the
 above mentioned well.

CREST PETROLEUM, INC.

By Leo R. Fortier
 Leo R. Fortier

STATE OF KANSAS

COUNTY OF SEDGWICK

SS

Subscribed and sworn to before me a notary public duly commissioned in and
 for the County and State aforesaid, on this 16th day of January, 1951.

My Commission Expires:
 April 10, 1952

Leah V. Landrus
 Notary Public

MAY 15 1951

CONFIDENTIAL
 NOTARY PUBLIC

PLUGGING

FILE SEC 30-T-76
 BOOK PAGE 75 LINE 4

15-173-02081-00-00

LEO R. FORTIER
PETROLEUM GEOLOGIST
~~XXXXXXXXXXXXXXXXXXXX~~
WICHITA 2, KANSAS
600 Petroleum Building

H. Bashus & Sons
RIMEL No. 2
Page #2

2943 Rotary Total Depth
5 1/2" Casing cemented at 2936 with 50 sacks.

R.U.S.T.

CABLE TOOL SAMPLES

2943 - 2944	White dense and some tripolitic chert - no oil
2944 - 2947	White dense and some tripolitic chert - no oil
2947 - 2949	White dense and some tripolitic chert - no oil
2949 - 2952	Cream colored dense and tripolitic chert
2952 - 2954	White dense and tripolitic chert - some fair porosity - few stains. First free oil.
2954 - 2956	White dense and tripolitic chert.
2956 - 2958	White dense and tripolitic chert.
2958 - 2960	White dense and tripolitic chert.
2960 - 2962	White dense and tripolitic chert.
2962 - 2965	White dense and tripolitic chert.
2965 - 2967	White dense and tripolitic chert.
2967 - 2969	White dense and tripolitic chert - trace green shale - show water.

Plugged Back with rock from 2969 to 2959
Shot 30 quarts 2949 - 2959

2969 - 2971	White dense and tripolitic chert.
2971 - 2974	White dense and tripolitic chert.
2974 - 2976	White dense and tripolitic chert.
2976 - 2977	White dense and tripolitic chert.
2977 - 2979	White dense and tripolitic chert.
2979 - 2982	White dense and tripolitic chert - Slight increase oil - small show gas

2982 Total Depth

Shot 25 quarts 2961 - 2981 - No help

D. & A.

RECEIVED
CONSERVATION COMMISSION
MAY 14 1951
Wichita, Kansas

DRILLING TIME LOG

COMPANY: H. Bachus & Sons
 CONTRACTOR: Crest Petroleum, Inc.
 FARM: RIMEL No. 2
 LOCATION: NW SW NE NE Sec. 30-27S-2E,
 Sedgwick County, Kansas

All measurements from rotary
 table, 2 feet above derrick
 floor.
 Size Hole: 7-7/8"
 Size Drill Pipe: 3-1/2"

<u>DEPTH</u> <u>FROM</u> <u>TO</u>	<u>MINUTES</u>	<u>REMARKS</u>
	Two-foot time	
2400 - 2420	5-2-4-3-5-5-5-4-4-4	
2420 - 2440	4-5-5-5-6-7-5-5-5-6	Steel line measurement and Slope Test @ 2432' OK
2440 - 2460	5-5-6-6-6-6-6-6-7-5	
2460 - 2480	5-6-4-6-6-5-6-6-5-6	
	One-foot time	
2480 - 2490	3-2-2-2-3-3-3-3-4-3	
2490 - 2500	3-2-2-2-2-3-3-2-2-3	
2500 - 2510	2-3-2-2-2-3-2-2-2-2-3-2-3	Faint Odor in 2510' Sample
2510 - 2520	2-2-2-2-2-1-2-3-3-3	
2520 - 2530	3-2-2-2-1-1-2-2-2-2	
2530 - 2540	2-3-3-4-4-5-5-5-6-6	
2540 - 2550	7-6-4-4-5-6-7-6-5-5	
2550 - 2560	4-3-3-3-3-3-2-2-2-2	
2560 - 2570	3-4-5-6-2-1-1-1-2-1	Circulated @ 2570' - No Odor
2570 - 2580	1-2-5-7-6-7-7-5-4-4	
2580 - 2586	4-5-6-6-6-8	* No time - Short Kelly
	Two-foot time	
2586 - 2600	15-18-9-10-15-10-2	
2600 - 2620	2-8-14-15-15-16-18-12-14-13	
2620 - 2640	14-20-19-7-6-7-6-7-6-7	* Trip @ 2626'
2640 - 2660	6-6-6-6-5-7-12-10-11-11	
2660 - 2680	13-12-13-14-12-14-17-10-12-9	
2680 - 2700	13-15-18-21-20-19-13-13-13-13	
2700 - 2720	14-15-9-12-13-9-11-11-9-6	* Twist off @ 2710' - New Bit
2720 - 2740	8-8-9-10-8-8-6-9-8-8	
2740 - 2760	9-11-9-8-8-8-8-8-8-8	
2760 - 2780	9-7-9-9-7-9-8-9-9-10	
2780 - 2800	10-9-9-9-8-8-8-8-7-9	
2800 - 2820	8-11-10-11-11-11-10-9-9-6	
2820 - 2840	9-11-10-9-12-10-10-12-12-13	
2840 - 2860	10-10-12-12-12-9-13-15-9-10	
2860 - 2880	13-11-10-14-13-14-14-9-11-12	
2880 - 2900	16-15-11-12-15-11-12-11-12-12	
2900 - 2920	11-13-11-10-10-11-9-12-12-9	
	One-foot time	
2920 - 2930	4-4-4-3-4-3-3-4-5-5	
2930 - 2935	4-2-1-1-1-1*	* Slightly rough - Total measurement 2934 corrected. Steel line measurement 2935 = 2938
2938 - 2943	1-1-1-1-1-1-1-1*	* Slightly rough - Circulated 1 Hour @ 2938 - No odor. Circulated 1 Hour @ 2943 - Faint odor.
2943	Total Depth with Rotary	
	5 1/2" Casing cemented @ 2936 with 50 sacks	
	R.U.S.T.	

MAY 14 1951