

15-173-00834-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Sedgwick County. Sec. 36 Twp. 27 Rge. 2 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE SE SE

Lease Owner National Refining Co.

Lease Name Wilson Well No. 1

Office Address 304 Kaufman Bldg., Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) oil

Date, well completed May 5 1938

Application for plugging filed Dec. 1 1939

Application for plugging approved Dec. 2 1939

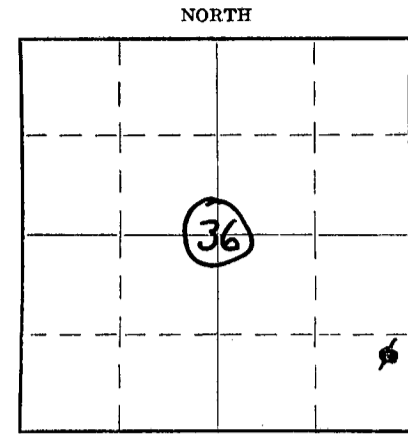
Plugging Commenced Dec. 7 1939

Plugging Completed Dec. 10 1939

Reason for abandonment of well or producing formation depletion

If a producing well is abandoned, date of last production Nov. 1939

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well F.D. Carter

Producing formation Simpson Depth to top 3104 Bottom 3110 Total Depth of Well 3110 Feet.

Show depth and thickness of all water, oil and gas formations.

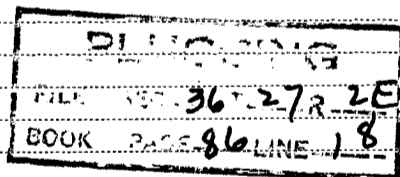
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
lime	HFW (fresh)	45	50	20	61	61
lime	HFW	568	75	15 1/2"	590	590
				12 1/2"	1259	1259
				10 3/4"	2042	2042
lime	HFW	2445	2450	8 1/2"	2475	2475
Simpson	oil	3104	3110	7"	2925	2868

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Dumped 15 sack cement plug on bottom
2. Filled hole to 110' with mud
3. 15 sack cement plug from 110' to 95'
4. Filled hole to bottom of cellar with mud
5. Placed 5 sack cement plug on top of hole



1/23/40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The National Refining Co.
Address 304 Kaufman Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
O.W. Gosnell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O.W. Gosnell

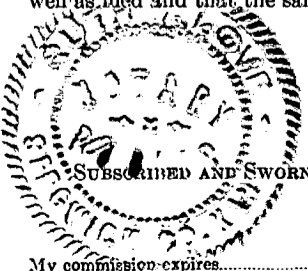
304 Kaufman Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22 day of January, 1940

Ruth V. Howe

Notary Public.

Mar. 5, 1941



INDUSTRIAL REFINING COMPANY

W. L. Wilson

NEW BR 36 36-27-2E Scherlock Co.
 P.D. 31101* Comp: 4-2-33
 Pot. 240 cbls., natl. Comp: 5-5-33

CASINGS RECORDED

201 - 70
 151 - 599
 121 - 1250
 20 - 2042
 8 - 2475
 2-3/8-2925

Sample log from 1800- to 31101*

FORMATION	DEPTH	FORMATION	DEPTH
shale	15	lime	625
sand	20	shale & shells	650
lime	25	lime	670
shale	40	shale	675
lime	50	lime	685
shale	70	shale	700
lime	95	lime	720
shale	65	broken lime	735
lime	88	shale	740
shale	110	lime	765
lime	140	shale	805
shale	135	lime	815
red rock	160	shale	830
lime	135	sand	970
red rock	175	shale	1005
lime	330	sand	1015
shale	335	sandy shale	1080
lime	345	lime	1091
red rock	350	shale	1115
lime	375	lime	1130
red rock	390	shale	1155
lime	430	lime	1160
shale	435	shale	1165
red rock	440	lime	1175
lime	450	shale	1185
shale	455	lime	1185
lime	460	shale	1210
shale	470	sandy lime	1220
lime & shale breaks	505	sandy shale	1330
lime	520	shale	1355
shale	525	lime	1313
lime	530	shale	1325
shale	540	lime	1335
lime	550	shale	1390
shale	555	lime	1445
lime	560	shale	1467
shale	597	lime	1485
lime	602	sand	1500
shale	607	lime	1535
		shale	1550

(Cont'd on back of page)

36 27 2E
 86 18

FORMATION	DEPTH
sandy micaceous shale	1570
grey shale	1583
grey crystalline lime (highly fossiliferous)	1590
grey shale	1600
fossiliferous lime	1607
dark grey shale	1612
grey fossiliferous lime	1618
dark grey & green-grey shale	1622
light leached lime (fossiliferous)	1630
dark grey shale & green-grey shale	1635
light fossiliferous lime	1638
dark grey & green grey shale (fossiliferous)	1647
grey crystalline lime--fossiliferous	1650
dark grey shale	1659
lime shells	1660
green grey shale	1665
grey shale (fossiliferous)	1674
grey crystalline lime	1683
leached fossiliferous lime; considerable oil residue	1697
chert and lime	1716
dark green-grey shale (pyritic)	1729
grey lime	1732
granular lime (crystalline)	1766
dark grey shale	1774
dense lime	1777
dark grey shale	1787
light grey lime	1798
grey lime	1802
light crystalline lime	1806
dark grey shale	1810
fine sandy shale	1813
grey shale	1825
grey lime, granular	1835
grey shale	1845
fine sandy shale	1850
micaceous sand	1870
micaceous sandy shale	1975
grey shale	1983
grey lime	1989
grey shale	1993
micaceous sandy shale	2000
lime	2002
grey shale	2006
red rock	2009
grey shale, sandy	2012
grey sand	2038
crystalline lime (leached)	2065
dense grey lime	2080
grey shale (micaceous)	2165
grey shale	2205
fossiliferous lime (brown from 2203-2210)	2217
grey shale	2367
fossiliferous grey lime	2370
dark grey shale	2374
light crystalline lime (porous--oolitic)	2410
lime & chert	2465
crystalline lime	2473
black shale	2475
brown crystalline lime	2470

36 27 2 E
86 18

National Refining Co.'s #1 Wilson-Continued.

FORMATION	DEPTH
black shale	2495
crystalline lime & chert	2516
black shale	2518
dense crystalline lime	2525
oolitic lime	2535
grey micaceous shale	2540
dark fossiliferous lime & mottled chert(oolitic in places)	2570
dark shale	2590
dark fossiliferous lime	2595
green shale	2603
dense crystalline lime	2608
dense crystalline lime, glauconitic; oolitic in base	2619
green, grey shale	2623
grey crystalline lime	2628
green grey shale	2632
red rock	2636
green, grey shale	2645
dense lime	2652
green, grey shale & red rock	2660
grey lime-fossiliferous	2662
black shale	2664
lime	2666
grey green shale & red rock	2681
dense lime, fossiliferous	2702
dark shale	2705
lime	2702
black shale	2712
dense lime	2818
green grey shale	2725
dense, fossiliferous lime	2740
dark shale	2760
dense lime	2765
green grey shale; coal frags. 68-70.	2775
dense lime	2777
green shale	2791
dense lime	2796
green grey shale & red rock	2800
dense lime	2804
various colored shale	2824
various colored chert	2845
chert & white crystalline lime; leached lime from 72-76.	2890
white chert	2900
chert & white leached, crystalline lime	2925
green shale	2926
white chert & leached crystalline lime	2932
grey chert & leached fossiliferous lime (crinoids)	2980
grey lime	2995
buff dense lime	3000
green shale	3024
coarse crystalline lime	3050
black shale	3104
sand (saturated)	3110

36 27 2E
86 18

3110' T.D.

National Refining Co. #1 Wilson-Cont'd.

FORMATION TOPS:

Stalaker - 2013
Lansing - 2037
Kansas City-2367
Mississippi-2824
Wilcox - 3104

Water Record

1 BWPH 285-95
HEW 568-75
1 BW 960-70
1 1/2 BW 1005-15
1 1/2 BW 1475-85
2 BW 1735-10
10 BW 2034-37
4 BW 2380
HEW 2445-50
5 BW 2800

show gas 110-20
show oil 2395-2400
oil 3105-3109
trace water 3110 1/2

plugged back to 3109 1/2 with 125 lbs. lead wool.

Potential: 240 bbls., no wtr.

36 27 2E
86 18