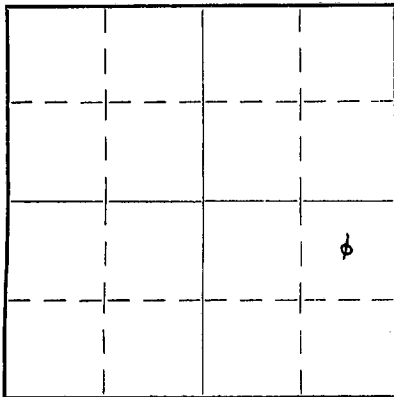


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 36 Twp. 27 Rge. 2 (E) -- (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE SE
Lease Owner The National Refining Co.
Lease Name Fee (National) Well No. 2
Office Address 304 Kaufman Building, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed Feb. 17 1938
Application for plugging filed Feb. 18 1938
Application for plugging approved Feb. 19 1938
Plugging Commenced Feb. 22 1938
Plugging Completed Feb. 25 1938
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production -- 193--
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Carter
Producing formation -- Depth to top -- Bottom -- Total Depth of Well 2082 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

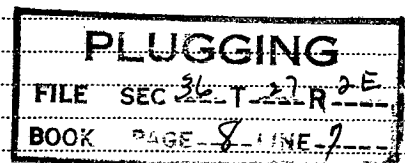
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	82' 0"	0 cemented
				10"	588' 9"	588' 9"
	See attached Well Log			8 $\frac{1}{2}$ "	1093' 6"	1093' 6"
				7"	1921' 3"	1921' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from -- feet to -- feet for each plug set.

Cemented hole from bottom 2082 up to 1960. Mud from 1960 to 140 circulated in by Halliburton Oil Well Cementing Co. 15 sacks cement spotted at 140' in lime formation. Mud to within 7' of bottom of cellar. 5 sacks cement cap to bottom of cellar.

Received
2/28/38



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Q.W. Gosnell
Address 304 Kaufman Building
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, SS.
E. A. Zang (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. A. Zang Foreman

304 Kaufman Building (Address)

SUBSCRIBED AND SWORN to before me this 25th day of February, 1938

My commission expires Mar. 5-1941 Ruth W. Howe Notary Public.

15-173-02077-00-00

THE NATIONAL REFINING COMPANY

#2 Fee

Center NE SE 36-27-2E Sedgwick County

Commenced: 1-29-38 Completed: 2-17-38

T.D. 2082'

Production: Dry.

CASING

12 1/2 - 96'

10 - 579'

8 1/2 - 1082'

6-5/8-1905'

FORMATION	DEPTH	FORMATION	DEPTH	FORMATION	DEPTH
shale	45	shale	760	shale	1825
HFW	40-45	lime	770	lime	1835
lime	55	shale	805	shale	1848
shale	68	lime	820	sand	1880
lime	78	shale	960	sandy shale	1895
shale	110	sand	1005	shale	1902
lime	144	lime	1015	sandy shale	1965
shale	157	shale	1057	shale	1982
red rock	180	sand	1075	lime	1990
lime	190	lime	1095	shale	1997
shale	195	shale	1110	sand	2005
shale & lime	235	lime	1155	sandy shale	2015
lime	335	shale	1168	shale	2021
1/2 BWPH	310-320	lime	1175	sand	2026
shale	350	shale	1190	dark shale	2037
lime	385	lime	1195	sand	2039
red rock	392	shale	1210	lime	2072
lime	430	sandy lime	1225	shale	2082
red rock	435	shale	1251	T.D.	2082
shale	440	lime	1296		
red rock	445	shale	1300	D & A	
broken lime	475	lime	1310		
lime	485	shale	1320		
shale	490	lime	1335		
lime	500	shale	1387		
shale	505	lime	1438		
lime	525	shale	1460		
shale	540	lime	1480		
lime	545	shale	1490		
shale	548	lime	1535		
lime	555	shale	1580		
shale	561	lime	1589		
lime	584	shale	1600		
shale	597	lime	1608		
10 BW	560	shale	1613		
lime	605	lime	1630		
shale	610	shale	1634		
lime	620	lime	1640		
shale	625	shale	1650		
lime	630	lime	1705		
shale	635	shale	1725		
lime	655	lime	1765		
shale	680	shale	1772		
lime	723	lime	1776		
shale	732	shale	1785		
lime & shale	750	lime	1808		

WATER RECORD

HFW	40-45
1/2 BWPH	310-320
10 BW	569
1/2 BWPH	810-815
HFW	975-985
2 BW	1210-25
1/2 BW	1270-75
4 BW	1465-1470
HFW	1855-74
HFW	2024

36 27 2E
8 7