

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-12-04</u>	<u>7-14-04</u>	<u>8-6-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30578-00-00
County: Montgomery
SE SE SW Sec. 25 Twp. 34 S. R. 14 East West
518' FSL feet from (S) N (circle one) Line of Section
3299' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Shrock Well #: D2-25
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 914' Kelly Bushing: _____
Total Depth: 1686' Plug Back Total Depth: 1683'
Amount of Surface Pipe Set and Cemented at 169 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. #2 KJR 6/21/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 20 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Orr A1-28 License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 12-1-04
Subscribed and sworn to before me this 1st day of December, 2004
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Shrock Well #: D2-25
 Sec. 25 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		169'	Class A	50	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1683'	50/50 Poz	220	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1478'-1481.5'	300 gal 10% HCl, 3185# sd, 320 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1644'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-29-04		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	7	57	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Summit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1034
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE: <u>7-12-04</u>	CUSTOMER # <u>2368</u>	WELL NAME & NUMBER <u>Shrock BA-25</u>	SECTION <u>A5</u>	TOWNSHIP <u>34S</u>	RANGE <u>16E</u>	COUNTY <u>Montgomery</u>
CUSTOMER <u>Dart</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 123' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 169' DRILL PIPE _____ TUBING _____ OTHER 15'
 SLURRY WEIGHT 14.5 SLURRY VOL 1.4 WATER gal/sk 8 CEMENT LEFT in CASING 15'
 DISPLACEMENT 9.25 DISPLACEMENT PSI 200 MIX PSI 0 RATE 5.5 bpm

REMARKS: Ran 1sk of gel + broke circulation. Ran 50sks of OWC cement + displaced to 155'. Shut in. Circulated 26bl of cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Casing		550.00
5406	29	MILEAGE		68.15
1101	1sk	Plg Seal		40.00
1112	1sk	Premium Gel		12.40
1123	2500gal	City Water		28.25
1205	1/2 gal	Supersweet		11.83
5407	m.in	Bulk Truck		225.00
55090	4 hrs	80 Vac		312.00
1126	50sks	OWC		592.50
		Montgomery Co. 5.32%	SALES TAX	35.70
			ESTIMATED TOTAL	1876.33

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AUTHORIZATION John E. Tolbert

TITLE _____ DATE 12/19/04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1038

LOCATION Bartlesville

FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-04	2368	Shrook Dd-25	25	345	14E	Montgomery
CUSTOMER <u>Dart</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Gerald		
CITY			407	Bobby		
STATE			488	Danny		
ZIP CODE			408	Donnie		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1686 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 1683 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.368 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.8 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5

REMARKS: Ran 200 sks of gel with 1 sk hulls, 5 bbl water, 15 bbl mud flush to break circulation. Ran 220 sks 50/50 pozmix with 5# gilsonite, 5% salt, 2% gel + 1/4# flo @ 13.5 ppg. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in. Circulated 8 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		110.00
5406	29	MILEAGE		68.15
5402	1683'			27.45
1105	2 sks	Cottonseed Hulls		27.20
1107	3 sks	Flo Seal		120.00
1110	22 sks	Gilsonite		447.70
1111	5.50#	Granulated Salt		143.00
1118	6 sks	Premium Gel		74.40
1123	2,500 gal	City Water		86.25
4404	1	4 1/2" Rubber Plug		35.00
1205	1 1/2 gal	Supersweet		35.48
1238	1 gal	Mud Flush		31.50
5501C	3 hrs	Transport		250.00
5502C	3 hrs	80 Vac		234.00
5407	min	Bulk Truck		205.00
1124	220 sks	50/50 Pozmix		1518.00
		Montgomery Co. 5.3%	SALES TAX	789.93
			ESTIMATED TOTAL	4165.06

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AUTHORIZATION John B. Tuller

TITLE _____

DATE _____

191343