

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-15-04</u>	<u>7-19-04</u>	<u>8-6-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30575-00-00  
 County: Montgomery  
SW SW NE Sec. 26 Twp. 34 S. R. 14  East  West  
3100' FSL feet from S / N (circle one) Line of Section  
2000' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Consani Trust et al Well #: B3-26  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 862' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1686' Plug Back Total Depth: 1681'  
 Amount of Surface Pipe Set and Cemented at 129 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt. #2 RGR 6/21/07*  
(Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 80 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: J&M Oil  
 Lease Name: Sheeps A-1 License No.: 17648  
 Quarter NE Sec. 11 Twp. 28N S. R. 13  East  West  
 County: Washington County, OK Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

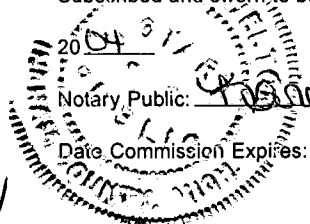
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 12-1-04  
 Subscribed and sworn to before me this 1st day of December, 2004  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham**







01/10/2004 08:00 FAX 9103302210  
 CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

CONSOLIDATED

→ C U M S CHA.

0004

TICKET NUMBER 1016  
 LOCATION Bartholomew  
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-04	2368	Consani B3-26	26	34S	14E	Montgomery
CUSTOMER <u>Dart</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			290	Kent		
CITY			174	Mark		
STATE			428	Danny		
ZIP CODE						

JOB TYPE \_\_\_\_\_ HOLE SIZE 11" HOLE DEPTH 135' CASING SIZE & WEIGHT 8 5/8" 24#  
 CASING DEPTH 129' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL 1.4 WATER gal/sk 8 CEMENT LEFT in CASING 15  
 DISPLACEMENT 24 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4

REMARKS: Ran 1sk of gel & broke circulation. Ran 50 sks of OWC & displaced to 115'. Shut in. Circulated 5 bbl cement slurry to pit.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		550.00
5406	30	MILEAGE		70.50
1109	1sk	P/O Seal		40.00
1118	1sk	Premium Gel		12.40
1123	2500gal	City Water		28.75
5409	min	Bulk Truck		225.00
5502	3hrs	80 Vac		234.00
1126	50sks	OWC		592.50
		Montgomery Co 5.3%	SALES TAX	35.70
			ESTIMATED TOTAL	1788.85

AUTHORIZATION John G. Tolson

TITLE \_\_\_\_\_

DATE \_\_\_\_\_  
191345

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1051  
 LOCATION B'ville  
 FOREMAN JOB

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-04	2368	CONSANI B3-26	26	34	14	MG
CUSTOMER <b>DART</b>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			412	Marshall		
STATE			428	Danny		
ZIP CODE			391	Bobby		

JOB TYPE L5 HOLE SIZE 6 3/4 HOLE DEPTH 1687 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1681 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 PPG SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: EST CIRC - ran 6 BBL Gel/Hulls ahead of 10 BBL foamer -  
followed by 10 BBL clean H<sub>2</sub>O - pumped 220 PPG DART mix @ 13.5 PPG  
shut down - washed out liner & pump - dropped plug -  
displaced to bottom & set shoe & shut in  
Circ. chrt. to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	30 mi.	MILEAGE		70.50
1110	22 sx	GILSONITE	*	447.70
1111	500 #	SALT	*	130.00
1118	5 sx	GEL	*	62.00
1107	4 sx	FLO SEAL	*	160.00
1105	3 sx	HULLS	*	40.80
4404	1 ea.	4 1/2 Rubber plug	*	35.00
1123	6700 GAL	City H <sub>2</sub> O	*	77.05
1124	220 sx	50/50 cement	*	1518.00
1238	1 GAL	SOAP		31.50
1205	1 1/2 GAL	BI-CIDE		35.48
5501c	4 HR	TRANSPORT		336.00
5502c	4 HR	80 VAC		312.00
5407	MIN	TON MILEAGE		225.00
		SALES TAX		130.94
		ESTIMATED TOTAL		4321.97

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AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/15/04