

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>9-10-04</u>	<u>9-14-04</u>	<u>9-24-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30633-00-00  
County: Montgomery  
C SW SW Sec. 26 Twp. 34 S. R. 14  East  West  
600' FSL feet from S N (circle one) Line of Section  
4620' FEL feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Consani Trust Well #: D1-26  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 863' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1708' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 149 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt #1 KGR 6/21/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 12-1-04  
Subscribed and sworn to before me this 1st day of December, 2004

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Consani Trust Well #: D1-26  
 Sec. 26 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center; font-size: 24px; transform: rotate(-15deg); opacity: 0.5;">                     RECEIVED                      DEC 03 2004                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		149'	Class A	65	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1704'	50/50 Poz	210	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1506'-1508'	300 gal 10% HCl, 3035# sd, 295 BBL fl	
4	1117'-1119.5'	300 gal 10% HCl, 3065# sd, 315 BBL fl	
4	1102.5'-1103.5' / 1094'-1095.5'	400 gal 10% HCl, 5 ball sealers, 3705# sd, 485 BBL fl	
4	1066'-1068.5'	300 gal 10% HCl, 5110# sd, 385 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1662'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 10-30-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf 0	Water Bbbs. 136	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 26 T. 34 R. 14E</b>
<b>API No.</b> 15- 125-30633	<b>County:</b> MG
<b>Elev.</b> 863'	<b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 3541 CR 5400 Independence, KS 67301
<b>Well No:</b> D1-26 <b>Lease Name:</b> Consani Trust
<b>Footage Location:</b> 600 ft. from the South Line 4620 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 9/10/2004 <b>Geologist:</b>
<b>Date Completed:</b> 9/14/2004 <b>Total Depth:</b> 1708'

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting water @ 260'

Casing Record			Rig Time:
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	149'	McPherson	
<b>Type Cement:</b>			<b>Driller:</b> Andy Coats
<b>Sacks:</b>			

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		shale	903	1007		Mississippian	1547	1708
sand	4	22		1st Oswego	1007	1033				
shale	22	40		Summit	1033	1039				
sand	40	64		2nd Oswego	1039	1059				
shale	64	88		Mulky	1059	1064				
sand	88	102		3rd Oswego	1064	1073				
shale	102	211		shale	1073	1091				
sand	211	281 wet		coal	1091	1093				
shale	281	350		sand shale	1093	1103				
sand	350	407 wet		coal	1103	1105				
sand shale	407	516		shale	1105	1118				
lime	516	523		coal	1118	1119				
sand shale	523	642		shale	1119	1168				
lime	642	647		coal	1168	1170				
shale	647	738		sand shale	1170	1251				
lime	738	749		coal	1251	1253				
shale	749	757		shale	1253	1327				
lime	757	768		sand shale	1327	1450 wet				
shale	768	819		coal	1450	1452				
sand	819	845 wet		sand shale	1452	1459				
shale	845	859		coal	1459	1460				
coal	859	861		sand shale	1460	1509				
shale	861	884		coal	1509	1511				
pink lime	884	903		shale	1511	1547				



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1140  
 LOCATION Briller  
 FOREMAN Jeff Guha

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-04	2368	CONSANI D1-26	26	34	14	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			402	Danny		
STATE			428	Danny		
ZIP CODE			391	Justin		

JOB TYPE L5 HOLE SIZE 6 3/4 HOLE DEPTH 1708 CASING SIZE & WEIGHT 4 1/2 ~~9.5~~  
 CASING DEPTH 1704 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
 DISPLACEMENT 27.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran 2 sx gel/hulls ahead of 10 BBL former followed by 10 BBL  
clear H2O + est. circ - pumped 210 sx DART mix w/hulls  
@ 13.5 PP6 - shut down - washed out lines + pump - dropped plug  
displaced to bottom + set shoe - shut in  
- CIRC. Cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	32 m	MILEAGE		75.20
5407	min	BULK TRK		225.00
5501C	4 HR	TRANSPORT		336.00
5502C	4 HR	80 VAC		312.00
1124	210 SX	Cement - 50/50		1449.00
1110	21 SX	GILSONITE		427.35
1111	500#	SALT		130.00
1118	6 SX	GEL		74.40
1107	4 SX	FLO SEAL		160.00
1105	3 SX	HULLS		40.80
1123	7000 GAL	City H2O		80.50
4404	1 pc	4 1/2 rubber plug		35.00
1208	1 GAL	SOAP		31.50
1205	1 1/2 GAL	BLCIDE		35.48

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SALES TAX 127.04  
 ESTIMATED TOTAL 4249.27

AUTHORIZATION [Signature]

TITLE

DATE [Signature]

192909