

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-23-04</u>	<u>7-27-04</u>	<u>8-12-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30576-00-00
County: Montgomery
SE NE SE Sec. 26 Twp. 34 S. R. 14 East West
1680' FSL feet from (S) N (circle one) Line of Section
450' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Consani Trust et al Well #: C4-26
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 926' Kelly Bushing: _____
Total Depth: 1728' Plug Back Total Depth: 1725'
Amount of Surface Pipe Set and Cemented at 148 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Att. #2 KJR 6/21/07*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 80 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: J&M Oil
Lease Name: Sheeps A-1 License No.: 17648
Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
County: Washington County OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 12-1-04
Subscribed and sworn to before me this 13th day of December

Notary Public: Karen L. Welton
Date Commission Expires: _____

**KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham**

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1022
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-04	2368	Cansan B4-26	26	34S	14E	Montgomery
CUSTOMER Dart			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			438	Bobby		
STATE			428	Danny		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 160 CASING SIZE & WEIGHT 8 7/8 24#
 CASING DEPTH 149 DRILL PIPE TUBING OTHER:
 SLURRY WEIGHT 14.5 SLURRY VOL 1.4 WATER gal/sk 8 CEMENT LEFT in CASING 15'
 DISPLACEMENT 8.5 DISPLACEMENT PSI MIX PSI RATE 5

REMARKS: Ran 1sk of gel while breaking circulation. Ran 50 sks of OWC & displaced to 135'. Shut in. Pumped 46bl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		550.00
5406	30	MILEAGE		20.50
1107	1sk	<u>Fla Seal</u>		40.00
1118	1sk	<u>Premium Gel</u>		12.40
1123	2000gal	<u>City Water</u>		83.00
1126	50 sks	<u>OWC</u>		592.50
1205	1/2 gal	<u>Supersweet</u>		11.83
5500C	2 hrs	<u>80 Vac</u>		156.00
5401	min	<u>Tan Mileage</u>		225.00
		Montgomery Co. SALES TAX		35.40
		ESTIMATED TOTAL		1906.83

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AUTHORIZATION John B. Tolbert

TITLE _____ DATE _____

191568

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1006
LOCATION Battlefield
FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-04	2368	CONDANI TRUST C4-26	26	34	14E	MLA
CUSTOMER DART			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	KIRK		
CITY			202	TRAVIS		
STATE			117	Kenny		
ZIP CODE			415	JEFF		

JOB TYPE Consolidating HOLE SIZE 6 7/8 HOLE DEPTH 1728' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1725' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 27.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 GPM

REMARKS: ran 2 gal with hulls followed 5 bbls. 120 then 10 bbls mud flush - 5 bbls spacer followed by 230 sk 50/50 DART mix @ 13.4 ppg with hulls - wash behind plug - pumped plug to bottom skt shoe - shut in and washed up circulated 7 bbls slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Consolidating</u>		710.00
5404	25	MILEAGE		51.75
5402	1725'	footage		258.75
5407	min	Bulk delivery		225.00
1105	1	Hulls		13.60
1107	2	Eloscal		80.00
1110	22	Carbonifer		447.70
1111	950#	SALT		117.00
1118	6	6EL		74.40
4404	1	4 1/2 Rubber Plug		35.00
1123	5000 gal	city water		51.50
5301C	2 hrs	TRANSPORT		210.00
5302C	2 1/2 hrs	80 VAL		195.00
1205	1 1/2 gal	Supersweet		35.48
1124	220 sk	50/50 cement		1518.00
1238	1 gal	mud flush		30.30
				124.19
			SALES TAX	64.43
			ESTIMATED TOTAL	4775.00

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AUTHORIZATION [Signature] TITLE _____ DATE _____

1911059 4/9/07