

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-7-04</u>	<u>7-12-04</u>	<u>8-6-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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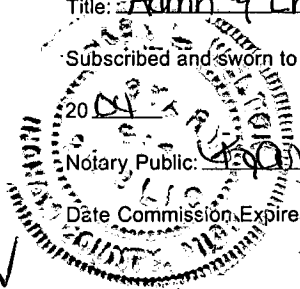
API No. 15 - 125-30573-00-00  
 County: Montgomery  
SE NE NE Sec. 35 Twp. 34 S. R. 14  East  West  
4290' FSL feet from S N (circle one) Line of Section  
330' FEL feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Douglas Well #: A4-35  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1706' Plug Back Total Depth: 1701'  
 Amount of Surface Pipe Set and Cemented at 150 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt #2 KGR 6/21/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn Engr Asst Date: 12-1-04  
 Subscribed and sworn to before me this 1st day of December  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_



**KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham**

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Douglas Well #: A4-35  
 Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 03 2004                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		150'	Class A	50	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1701'	50/50 Poz	220	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	1665'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
10-2-04	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	83	NA	NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

Dart Cherokee Basin Operating Co LLC #33074  
 Douglas A4-35 API #15-125-30573-00-00  
 SE NE NE Sec 35 T34S-R14E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1512.5'-1513.5'	300 gal 10% HCl, 1595# sd, 250 BBL fl	
4	1491'-1494'	300 gal 10% HCl, 1480# sd, 235 BBL fl	
4	1385'-1386.5'	300 gal 10% HCl, 2295# sd, 265 BBL fl	
4	1256'-1257'	300 gal 10% HCl, 1685# sd, 245 BBL fl	
4	1134'-1136' / 1120.5'-1123'	500 gal 10% HCl, 8 ball sealers, 6025# sd, 540 BBL fl	
4	1090.5'-1091.5'	300 gal 10% HCl, 1685# sd, 245 BBL fl	
4	1065'-1067'	300 gal 10% HCl, 4035# sd, 360 BBL fl	
4	658.5'-659.5'	300 gal 10% HCl, 1685# sd, 245 BBL fl	

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31256  
 LOCATION B-wille  
 FOREMAN Anthony

TREATMENT REPORT

DATE <u>7-7-04</u>	CUSTOMER #	WELL NAME <u>Douglas</u> <u>24-35</u>	FORMATION
SECTION <u>35</u>	TOWNSHIP <u>34</u>	RANGE <u>14E</u>	COUNTY <u>MG</u>
CUSTOMER <u>Dart</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
	<u>Coop</u>	<u>419</u>	
	<u>Bobby</u>	<u>407</u>	
	<u>Mark</u>	<u>235</u>	

WELL DATA	
HOLE SIZE <u>11"</u>	PACKER DEPTH
TOTAL DEPTH <u>163'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>8 7/8"</u>	OPEN HOLE
CASING DEPTH <u>148'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Pumped and get circulation then pumped 15k gel and then started cement at 15 PPG and ran 50 SKS then displaced with 8 Bbls to 128' shut in and washed up.

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>175</u>
							MIX PRESSURE <u>50</u>
							MIN PRESSURE <u>25</u>
							ISIP
							15 MIN.
							MAX RATE <u>3</u>



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES**  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 24929

LOCATION B-wille

**FIELD TICKET**

DATE 7-7-04	CUSTOMER ACCT # 2368	WELL NAME Douglas #A4-35	QTR/QTR	SECTION 35	TWP 34	RGE 14E	COUNTY MG	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
54615	1	PUMP CHARGE		550.00
1102	1 SK	Calcium		35.70
1118	1 SK	Gel		12.40
1105	1 SK	Halls		13.60
1123	2500 gal	City water		28.75
1205	1/8 gal	Anti-Rot		6.00
		BLENDING & HANDLING		
5407	Min	TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	4	VACUUM TRUCKS		312.00
		FRAC SAND		
1104	50 SKS	CEMENT Portland (A) 2 1/2 Cal		445.00
			SALES TAX	<del>28.75</del>
				28.38
			ESTIMATED TOTAL	<del>1657.74</del>

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CUSTOMER or AGENTS SIGNATURE

*John B. Kelly*

CIS FOREMAN

*Anthony Carpenter*

1656.83

191203

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210, OR 800-467-8676

TICKET NUMBER 1037  
 LOCATION Barthesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-04	2368	Douglas A4-35	35	34S	14E	Montgomery
CUSTOMER <u>Dart</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim	415	Jeff H
CITY			428	Danny		
STATE			407	David		
ZIP CODE			<del>418</del>	<del>Tim</del>		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1706 CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1201 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 1,368 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.1 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Washed down 10' of casing + ran 2 sks of gel with one ~~sk~~ sk hulls, 5 bbl water, 15 bbl mud flush, 10 bbl water. Shut down + rigged up to cement. Brake circulation + ran 220 sks of 50/50 poz mix with 5# gilsonite, 5% salt, 2% gel + 1/4" flo @ 13.5 gpm. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in. Circulated 10 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		710.00
5406	29	MILEAGE		68.15
5402	1201'			30.15
1105	2 sks	Cottonseed Hulls		22.20
1107	3 sks	Flo Seal		120.00
1110	22 sks	Gilsonite		447.90
1111	550#	Granulated Salt		143.00
1118	6 sks	Premium Gel		74.40
1123	2500 gal	City Water		86.25
4404	1	4 1/2" Rubber Plug		35.00
1205	1 1/2 gal	Supersweet		35.48
1238	1 gal	Mud Flush		31.50
5501C	3 1/2 hrs	Transport		294.00
5502C	3 1/2 hrs	80 Vac		273.00
5407	min	Bulk Truck		225.00
1124	220 sks	50/50 poz mix		1518.00
		Montgomery Co. 5.3% SALES TAX		129.93
		ESTIMATED TOTAL		4248.96

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AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE 12/13