

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 13 2007

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 30458  
 Name: R.J.M. Oil Company, Inc.  
 Address: P.O. Box 256  
 City/State/Zip: Claffin, Kansas 67525  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Chris Hoffman  
 Phone: (620) 786-0644  
 Contractor: Name: Royal Drilling, Inc.  
 License: 33905  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: 207  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

1-10-2007	1/17/2007	1/18/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25011-00-00  
 County: Barton  
110N SW NE Sec. 6 Twp. 17 S. R. 11  East  West  
3080 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stephen Demel Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1863' Kelly Bushing: 1868'  
 Total Depth: 3342' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 371 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT #1 KGR 6/20/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 56,000 ppm Fluid volume 400 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller  
 Title: President Date: 3-1-07  
 Subscribed and sworn to before me this 1st day of March  
20 07  
 Notary Public: Bonnie Jeffrey  
 State Of Kansas  
 Notary Public  
 My Commission Expires 9-20-2010  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R.J.M. Oil Company, Inc. Lease Name: Stephen Demel Well #: IANIA 10  
 Sec. 6 Twp. 17 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	3332	ASC	225	salt/gel/60/40
Surface	12 1/4	8 5/8	23	371	Common	225	cc/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole		

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3391</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-12-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>38</u>

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>vertical, 3100-3108</u>
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# ALLIED CEMENTING CO., INC.

33127

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>1-11-07</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:45 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Demoh</u>		WELL # <u>1</u>	LOCATION <u>CHAFLIN 4N 2W 2N 2W</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Royal Dely, Ry #1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 374'  
 CASING SIZE 8 5/8 DEPTH 371'  
 TUBING SIZE New 2 3/4 DEPTH \_\_\_\_\_  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL DEPTH \_\_\_\_\_  
 PRES. MAX MINIMUM \_\_\_\_\_  
 MEAS. LINE SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' - 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 22 1/2 / BBL

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 225 sk Comm,  
3% CC  
2% GEL  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 13 2007

EQUIPMENT  
 PUMP TRUCK CEMENTER \_\_\_\_\_  
 # 398 HELPER \_\_\_\_\_  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # 378 DRIVER Branda  
 BULK TRUCK DRIVER \_\_\_\_\_

CONSERVATION DIVISION  
@ WICHITA, KS  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ 1.90  
 MILEAGE 40 Tol Mile @ .094  
 TOTAL \_\_\_\_\_

REMARKS:

Cement CIRCULATED  
THANKS

CHARGE TO: R.J.M. Oil Company Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 40 @ \_\_\_\_\_  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Wiper Plug  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

RECEIVED  
KANSAS CORPORATION COMMISSION

3349

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 15 2007

SERVICE POINT

12

CONSERVATION DIVISION

WICHITA, KS

DATE <u>1-15-07</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00AM</u>	JOB FINISH <u>7:30A</u>
LEASE <u>DEUEL</u>	WELL# <u>1</u>	LOCATION <u>HITCHMAN 1E 1/2S</u>			COUNTY <u>BARTON</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR ROYAL DRILL  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 1/8 T.D. 3342  
 CASING SIZE 5 1/2 DEPTH 3332  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 40.13  
 CEMENT LEFT IN CSG. 40.13  
 PERFS.  
 DISPLACEMENT 50 1/4 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 275 6 1/4 18% SALT  
290 GEL 3/4 1 1/2 CW 31 3/4 9%  
DELANER A 500 GAL W/R 2

COMMON	<u>195</u>	@	<u>10 1/5</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>5.90</u>	<u>527.00</u>
GEL	<u>A</u>	@	<u>16.65</u>	<u>61.65</u>
CHLORIDE		@		
ASC		@		
Salt	<u>19</u>	@	<u>19.20</u>	<u>361.80</u>
LD-31	<u>143</u>	@	<u>7.50</u>	<u>1072.50</u>
DELANER	<u>120</u>	@	<u>17.20</u>	<u>864.00</u>
WFR-2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>248</u>	@	<u>1.90</u>	<u>471.20</u>
MILEAGE	<u>94/5K MILE</u>			<u>66.70</u>
TOTAL				<u>5962.40</u>

### EQUIPMENT

PUMP TRUCK CEMENTER MARK  
 # 409 HELPER BILL  
 BULK TRUCK  
 # 345 DRIVER BRIAN  
 BULK TRUCK  
 # DRIVER

### REMARKS:

15 SK C RATHOLE  
10 SK C HOUSEHOLE  
ATTYED 200 SK C 15 PPG  
STRENGTHED 80 1/2 BBL C 6 BBL/UNIT  
LANDED PLUG C 1300'  
RELEASE DRY THANKS  
CA

CHARGE TO: ROYAL OIL CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>16.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>6.00</u>
* MANIFOLD	@		
TOTAL <u>17.00</u>			

### PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
PACKER SHOES	@		<u>132.00</u>
LATCH DOWN 1013.F	@		<u>37.00</u>
R-TURBOLIZERS	@	<u>55.00</u>	<u>440.00</u>
1- BASKET	@		<u>150.00</u>
	@		<u>225.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cement and helper to assist owner or

Forced  
1-15-07