

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12/13/06 12/14/06 12/15/06
 Spud Date or 12/14/06 12/15/06
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 205-27042-0000
 County: Wilson
 _____ ne ne Sec. 28 Twp. 29 S. R. 16 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Murphy, Charles Well #: 28-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 840 Kelly Bushing: n/a
 Total Depth: 1146 Plug Back Total Depth: 1123.68
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1123.68
 feet depth to surface w/ 140 sx cmt.
Drilling Fluid Management Plan Alt. #2 RGR 6/21/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/13/07
 Subscribed and sworn to before me this 13th day of April,
 20 07.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 16 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Murphy, Charles Well #: 28-1
 Sec. 28 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1123.68	"A"	140	

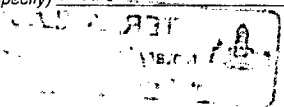
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	880-882/856-861/815-817/771-773/734-737/714-716	600gal 15%HCLw/ 46 bbbs 2%KCl water, 966bbbs water w/ 2% KCL, Biocide, 16600# 30/70 sand	880-882/856-861 815-817/771-773 734-737/714-716
4	656-661/640-644	300gal 15%HCLw/ 45 bbbs 2%KCl water, 616bbbs water w/ 2% KCL, Biocide, 12700# 30/70 sand	656-661/640-644

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	901.85	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/26/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.9mcf	67.5bbbs		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	28	T.	29	R.	16	PROFITS	
API #	205-27042	County:	Wilson			376'	no flow		
Elev:	840'	Location	Kansas			408'	no flow		
Operator:	Quest Cherokee, LLC					501'	no flow		
Address:	9520 N. May Ave, Suite 300					532'	no flow		
	Oklahoma City, OK. 73120					567'	no flow		
Well #	28-1	Lease Name	Murphy, Charles			595'	no flow		
Footage Location	660 ft from the		N	Line		689'	no flow		
	660 ft from the		E	Line		720'	no flow		
Drilling Contractor:	TXD SERVICES LP					752'	no flow		
Spud Date:	12/13/2006	Geologist:				783'	no flow		
Date Comp:	12/14/2006	Total Depth:	1146'			845'	13 - 1/2"	22.8	
Exact spot Location:	NE NE					877'	11 - 1/2"	20.9	
						908'	11 - 1/2"	20.9	
	Surface	Production				940'	9 - 1"	77.5	
Size Hole	12-1/4"	6-3/4"				970'	7 - 1"	68.3	
Size Casing	8-5/8"	4-1/2"				1001'	21 - 1"	117	
Weight	24#					1032'	10 - 1 1/4"	138	
Setting Depth	21.5'					1063'	7 - 1 1/4"	116	
Type Cement	portland					1146'	14 - 1 1/4"	164	
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	368	389	lime	641	655
clay/shale	2	20	b.shale	389	391	b.shale	655	657
shale	20	104	lime	391	436	coal	657	659
lime	104	106	shale	436	448	lime	659	672
b.shale	106	108	sand	448	454	shale	672	714
shale	108	119	shale	454	471	coal	714	716
lime	119	198	coal	471	472	shale	716	734
b.shale	198	200	sand	472	505	coal	734	735
shale	200	219	coal	505	506	shale	735	765
sand	219	231	sand	506	522	coal	765	767
shale	231	236	shale	522	533	sand	767	777
coal	236	237	lime	533	540	shale	777	793
shale	237	248	coal	540	542	sand	793	808
lime	248	264	shale	542	547	shale	808	822
shale	264	266	lime	547	568	coal	822	824
lime	266	273	b.shale	568	570	sand	824	849
sand/shale	273	280	lime	570	578	shale	849	860
sand	280	284	b.shale	578	580	coal	860	861
lime	284	353	shale	580	590	shale	861	876
shale	353	354	sand	590	601	coal	876	877
b.shale	354	356	shale	601	612	shale	877	881
shale	356	366	lime	612	639	b.shale	881	883
b.shale	366	368	b.shale	639	641	coal	883	884

253-256' odor, 320' added water, 330-338' odor, 429-435' odor, 614-637' odor, 794-799' odor
847-849' odor

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WICHITA, KS

Well Log Murphy; 28-1

pg2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale		884			912			
coal		912			914			
shale		914			920			
sand		920			981			
coal		981			982			
sand		982			995			
coal		995			996			
sand		996			1053			
b. shale		1053			1055			
chat		1055			1146			

Comments: 930-936' odor, 959' lots of water

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1955

FIELD TICKET REF #

FOREMAN Joe

618880

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-06	Murphy Charles 28-1	28	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	4:30		903427		9.5	<i>[Signature]</i>
Tim A	6:45	4:45		903255		9.75	<i>[Signature]</i>
Russell A	6:45	10:30		903206		3.75	<i>[Signature]</i>
Brandon M	7:15	9:30		903400	932705	2.25	<i>[Signature]</i>
TROY W	6:45	10:00		931420		3.25	<i>[Signature]</i>

JOB TYPE Long Strips HOLE SIZE 6 3/4 HOLE DEPTH 1446 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1123.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head. Pump 2 sks gel & 12 hbl dye + 140 sks of cement to get dye to surface. Flush pump pump wiper plug to bottom of well floor shoe.

1123.68	FA 4 1/2 Casings
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	9.5 hr	Foreman Pickup	
903255	9.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement <u>Baffles 3'</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903400	2.25 hr	Transport Truck	
932705	2.25 hr	Transport Trailer	
931420	3.25 hr	80 Vac	

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