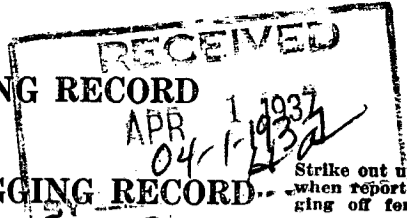


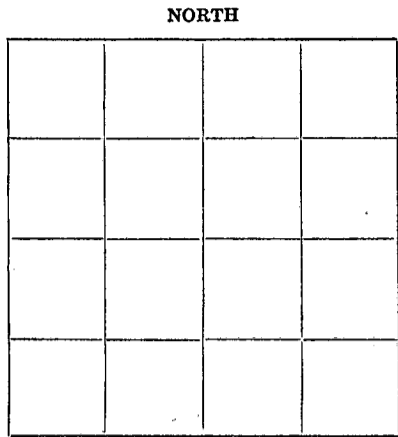
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

15-163-04036-00-00
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



Strike out upper line when reporting plugging of formations.



Locate well correctly on above 640 A. Plat

Rooks.....County. Sec. 31 Twp. 10 Rge. 16 (E) W (W)
Lease Name... Bradley
Lease Owner... PRYOR & LOCKHART
Office Address... 820 Union Nat. Bldg., Wichita, Kans.
Character of Well (Oil, Gas or Dry)... dry Total Depth of Well... 3701 Feet
Date, well, completed... 4-10-36 19...
Application for plugging and log of well filed... 4-10-36 193...
Application for plugging approved... 193...
Plugging Commenced... 4-10-36 193...
Plugging Completed... 4-16-36 193...
Reason for abandonment of well or producing formation... dry hole

If a producing well is abandoned, date of last production... 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced?... yes

Name of Conservation Officer who supervised plugging of this well.....
Producing formation..... Depth to top..... Bottom.....
Show depth and thickness of all water, oil and gas formations.

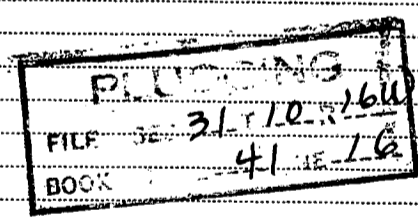
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Light shale	HFW	355	375	15	579	579
Sand	HFW	590	600	13	1154	1025
Sand	6 BW	995	1005	10	2339	2339
Red Shale	2 BW	1060	1070	8	3020	3020
Lime	2 BW	2015	2025	6	3420	3420
Lime & Shale	show Gas	2339	2342	5	206	206
Lime	1/2 BW	2660	2670			
Lime	1/2 BW	2935	2940			
Lime	Show Oil	3187	3187			
Lime	do	3338	3347			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Additional water, gas & Oil shows.

Chert & Conglom.	1/2 BW	3480	3485
Chert	1/2 BW	3555	3565
Chert & Conglom.	HFW	3635	3642



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations?.....
Was exception made?..... If so describe.....
Correspondence regarding this well should be addressed to... PRYOR & LOCKHART
Address... 820 Union Nat. Bldg., Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

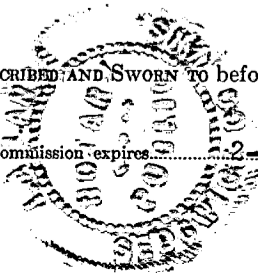
F. E. Lockhart (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. E. Lockhart*
820 Union Nat. Bldg., Wichita, Kans.
(Address)

Notary Public. *A. Lange*

SUBSCRIBED AND SWORN TO before me this 30th day of March 1937

My commission expires 2-20-1941



PRYOR AND LOCKHART.
 Bradley No. 1.

SEC. 31 T. 10 R. 16W.
 SWc NE

Total Depth. 3701.
 Comm. 12-31-35 Comp. 4-10-36.
 Shot or Treated.
 Contractor.
 Issued 4-25-36.

County. Rooks.

15-163-04036-00-00

CASING.
 15 1/2" 579
 13 3/8" 857
 10" 2339
 8 1/4" 2702 UR 2993
 6 5/8" 3125 UR 3402

Elevation.

Production. DRY

Figures indicate Bottom of Formations.

cellar	10	lime	1190	hole caving.	
clay	35	red rock	1250	lime	2320
shale blue	140	Gyp shells	1270	1/2 BWPHR 2300-2310	
shale & Gyp shells	200	red rock	1295	lime broken	2330
shale blue	295	hole caving some		hole caving.	
shale light	330	red rock	1300	lime	2335
1/4 BWPHR 295-305		shale blue	1335	lime	2342
shale light	355	Gyp	1340	shale blk	2345
sand	375	red rock & gyp	1370	show gas 2339-2342	
HFW 355-375		red rock & gyp	1385	lime	2355
sand	395	hole caving some.		lime	2375
shale	420	red rock	1410	hole dry at 2385	
red rock	430	shale blue	1435	shale brown	2390
shale light	435	shale blue	1500	hole caving. shale blue	
shale light	485	salt	1555	and shells	2410
sand	495	shale blue	1560	shale blue	2425
shale sdy	550	salt	1700	broken lime	2475
iron	556	shale blue	1705	1 BWPHR 2450-2465	
iron broken	564	salt	1725	lime	2490
iron	573	salt and lime	1735	lime broken	2500
iron	576	lime shells	1765	shale & shells.	2525
shale hole caving	579	lime shells	1780	slate & shells	2560
lime	587	lime shells	1805	shale blue	2565
HFW 590-600		lime shells	1810	lime	2590
shale	590	lime hard	1815	shale blue	2595
sand	600	hole caving some		shale & shells	2635
sand hard HFW	605	shale brown	1820	shale	2660
sand soft	610	lime	1825	1/2 BW 2660-2670	
sand and iron	620	red rock	1840	lime broken	2670
sand hard & iron	625	shale & shells	1865	shale dark	2675
lime & shale brakes	635	shale blue	1875	shale dark	2690
shale & sdy lime	645	red rock	1880	lime	2700
shale blue	660	lime	1925	lime broken	2710
shale	670	red shale	1935	lime	2715
sdv shale	685	lime	1940	shale & shells	2730
sand	705	red rock	1955	lime hard	2745
shale	710	red rock	1960	shale blue	2750
sand red	760	lime broken	1980	lime	2760
sand red	800	red rock	1985	lime	2780
shale red	835	lime	2050	shale blue	2790
red rock	857	2 BWPHR 2015-2025		lime	2795
hole caving bad		lime broken	2060	lime & shale	2805
shale red	875	lime	2065	shale & shells	2830
red rock	905	lime	2085	shale blue	2850
red rock	995	red rock & shells	2105	shale & shells	2865
sand	1005	lime	2120	lime	2870
6 BWPHR 995-1005		red rock	2135	shale blue	2887
red rock	1060	lime	2150	lime	2990
red rock	1070	lime	2160	1/2 BW 2935-40	
2 BW 1060-1070		shale blue	2170	shale	2995
shale red	1090	shale brown	2185	lime	3005
red rock	1105	shale brown	2190	lime hard	3025
total amount of water 8BPH		lime and shale	2215	lime	3030
red rock	1145	red rock & shells	2250	shale	3035
chalky lime	1150	lime	2260	lime	3045
carrying 8 BWPHR		broken lime	2285	lime	3080
lime anhydrite	1154	shale brown	2290	shale blue	3090
lime anhydrite	1180	red rock & shells	2300		

PLUGGING
 FILE SEC 31 T. 10 R. 16W.
 Board PAGE 41 LINE 16

OVER

Pryor and Lockhart.
 Bradley No. 1.
 31-10-16W.

lime	3095
lime	3115
shale blk	3120
lime	3130
shale blue	3140
bailing water	
lime	3148
hole bailed dry at 3150 hole caving.	
shale blue	3150
lime broken	3160
shale red	3165
lime	3170
lime	3187
small show oil 3187	
lime	3190
shale red	3192
shale blue	3195
lime	3200
lime	3214
shale brown	3216
lime	3248
shale	3253
lime	3255
lime	3292
shale	3297
lime	3310
very small sh oil 3310	
lime	3316
shale blue	3322
lime	3325
lime	3350
small show oil 3338-3347	
lime	3405
shale brown	3410
lime	3427
shale	3430
lime	3445
lime	3456
conglomerate	3470
conglomerate & chert	3475
hole caving.	
$\frac{1}{2}$ EWPHR 3480-3485	

$\frac{1}{2}$ EW 3555-3565	
conglomerate & chert	3590
conglomerate hard	3600
shale green	3605
conglomerate chert	3608
sand hard	3610
shale green	3629
lime	3631
conglomerate & chert	3637
conglomerate & chert	3638
sand hard	3642
1500' water in hole.	
water from 3635-3642	
lime hard	3656
shale blue	3658
lime	3701
Total Depth.	

15-163-04036-00-00

WELL RECORD AND LOG

WELL NO. 1 BRADLEY FARM
 LOCATION SWc NE SEC. 31 TWP. 10 RANGE 10 W
 COUNTY ROOKS PRIOR & LOCKHART OPERATOR
 RIG COMMENCED _____ 19____)
 RIG COMPLETED _____ 19____) CONTRACTOR
 DRILLING COMMENCED 12-31 1935)
 DRILLING COMPLETED 4-10-36 19____) CONTRACTOR

Elevation 1981
CASING AND TUBING

SIZE	WEIGHT PER FOOT	PUT IN WELL		LEFT IN WELL		REMARKS
		FEET	INCHES	FEET	INCHES	
<u>15 1/2</u>		<u>579</u>		<u>0</u>		
<u>13 3/8</u>		<u>1857</u>	<u>UR 1154</u>	<u>129</u>		
<u>10</u>		<u>2339</u>		<u>0</u>		
<u>8 1/2</u>		<u>2702</u>	<u>UR 3020</u>	<u>0</u>		
<u>6 5/8</u>		<u>3125</u>	<u>UR 3420</u>	<u>0</u>		
<u>5 3/16</u>		<u>206</u>		<u>0</u>		

SAND RECORD

NAME	TOP	BOTTOM	FEET OF SAND	REMARKS

INDEXING
 FILE SEC 31 T 10 R 100
 BOOK PAGE 41 OF 16

TOTAL DEPTH 3701
 SHOT _____ 19____ BY _____ SHOOTER _____
 SIZE OF SHOT _____ SAND SHOT _____
 PRODUCTION FIRST 24 HOURS DRY GRAVITY _____

STATE OF _____, COUNTY OF _____, ss.
 I, the undersigned, being duly sworn on oath states that the above and within statement is a true and correct record and log of the well drilled at the location above described.

Subscribed and sworn to before me this _____ day of _____, 192____.

 Notary Public.
 My commission expires _____

FORMATION	FROM	TO	FEET	FORMATION	FROM	TO	FEET
Cellar		10		red rock		1410	
clay		35		shale blue		1455	
shale blue		140		shale blue		1500	
shale & Gyp shells		200		salt		1565	
shale blue		295		shale blue		1560	
shale light		330		salt		1700	
1/4 BW Phr 295-305				shale blue		1705	
shale light		365		salt		1725	
sand		375		salt & lime		1735	
HFV 355-375				lime shells		1810	
sand		395		lime hard		1815	
shale		420		hole caving some			
red rock		430		shale brown		1820	
shale light		455		lime		1825	
shale light		485		red rock		1840	
sand		495		shale & shells		1865	
shale sdy		550		shale blue		1875	
iron		566		red rock		1880	
iron broken		564		lime hard		1925	
iron		573		red shale		1935	
iron		576		lime		1940	
shale + hole caving		579		red rock		1960	
lime		587		lime broken		1980	
HFV 590-600				red rock		1985	
shale		590		lime		2050	
sand		600		2 BWPHR 2015-2025			
sand hard HFV		605		lime broken		2060	
sand soft		610		lime		2085	
sand and iron		620		red rock & shells		2105	
sand hard & iron		625		lime		2120	
lime & shale brakes		635		red rock		2135	
shale & sdy lime		645		lime		2160	
shale blue		660		shale blue		2170	
shale		670		shale brown		2190	
sdv shale		685		lime and shale		2215	
sand		705		red rock & shells		2250	
shale		710		lime		2260	
sand red		760		broken lime		2285	
sand red		800		shale brown		2290	
shale red		835		red rock & shells		2300	
red rock		857		hole caving			
hole caving bad				lime		2320	
shale red		875		1 1/2 BWPHR 2300-2310			
red rock		905		lime broken		2330	
red rock		995		hole caving			
sand		1005		lime		2342	
6 BWPHR 995-1005				shale blk		2345	
red rock		1060		show gas 2339-2342			
red rock		1070		lime		2375	
2 BW 1060-1070				hole dry at 2385			
shale red		1090		shale brown		2390	
red rock		1105		hole caving -shale blue & shells		2410	
total amount of water 8 BPH				shale blue		2425	
red rock		1150		broken lime		2475	
carrying 8 BWPHR				1 BWPHR 2450-2465			
lime anhydrite		1154		lime		2490	
lime anhydrite		1180		lime broken		2500	
lime		1190		shale & shells		2625	
red rock		1250		slate & shells		2560	
Gyp shells		1270		shale blue		2565	
red rock		1295		lime 2590			
hole caving some				shale blue		2595	
red rock		1300		shale & shells		2635	
shale blue		1335		shale		2660	
Gyp		1340		2 BW 2660-2670			
red rock & Gyp		1370		lime broken		2670	
red rock & Gyp		1385		shale dark		2675	
hole caving some				shale dark		2690	
				lime		2700	
				lime broken		2710	
				lime		2715	
				shale & shells		2730	
				lime hard		2745	
				shale blue		2750	
				lime		2780	
				shale blue		2790	
				lime		2795	

15-163-04036-00-00

WELL RECORD AND LOG

WELL NO. _____ FARM _____

LOCATION _____ SEC. _____ TWP. _____ RANGE _____

COUNTY _____ OPERATOR _____

RIG COMMENCED _____ 19 _____ CONTRACTOR _____

RIG COMPLETED _____ 19 _____ CONTRACTOR _____

DRILLING COMMENCED _____ 19 _____ CONTRACTOR _____

DRILLING COMPLETED _____ 19 _____ CONTRACTOR _____

CASING AND TUBING

SIZE	WEIGHT PER FOOT	PUT IN WELL		LEFT IN WELL		REMARKS
		FEET	INCHES	FEET	INCHES	

FILE SEC 31T 10R 16W
PAGE 41

SAND RECORD

NAME	TOP	BOTTOM	FEET OF SAND	REMARKS

TOTAL DEPTH _____

SHOT _____ 19 BY _____ SHOOTER _____

SIZE OF SHOT _____ SAND SHOT _____

PRODUCTION FIRST 24 HOURS _____ GRAVITY _____

STATE OF _____, COUNTY OF _____, ss.

I, the undersigned, being duly sworn on oath states that the above and within statement is a true and correct record and log of the well drilled at the location above described.

Subscribed and sworn to before me this _____ day of _____, 192_____

My commission expires _____

Notary Public.

FORMATION	FROM	TO	FEET	FORMATION	FROM	TO	FEET
lime & shale		2805					
shale & shells		2850					
shale blue		2850					
shale & shells		2865					
lime		2870					
shale blue		2887					
lime		2990					
1/2 BW 2935-40							
shale		2995					
lime		3005					
lime hard		3025					
lime		3030					
shale		3035					
lime		3045					
lime		3080					
shale blue		3090					
lime		3115					
shale blk.		3120					
lime		3130					
shale blue		3140					
bailing water							
lime		3148					
hole bailed dry at 3150 - hole caving							
shale blue		3150					
lime broken		3160					
shale red		3165					
lime		3187					
small show oil 3187							
lime		3190					
shale red		3192					
shale blue		3195					
lime		3200					
lime		3214					
shale brown		3216					
lime		3248					
shale		3253					
lime		3255					
lime		3292					
shale		3297					
lime		3310					
very small show oil 3310							
lime		3316					
shale blue		3322					
lime		3350					
small show oil 3338-3347							
lime		3405					
shale brown		3410					
lime		3427					
shale		3430					
lime		3456					
conglomerate		3470					
conglomerate & chert		3475					
hole caving							
1/2 BWPBR 3480-3485							
1/2 BW 3555-3565							
conglomerate & chert		3590					
conglomerate hard		3600					
shale green		3605					
conglomerate chert		3608					
sand hard		3610					
shale green		3629					
lime		3631					
conglomerate & chert		3637					
conglomerate & chert		3638					
sand hard		3642					
1500' water in hole							
water from 3635-3642							
lime hard		3656					
shale blue		3658					
lime		3701					
Total depth							