STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
twiste Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-163-00795-00-00

WELL PLUGGING RECORD

Wichita, Kansas		100mb	Cou	ntv. Sec	Two. ユ으의 Re	e(<i>E</i>) <u>_LO</u> (<i>W</i>					
NORTH	Location as "N	E/CNWXSWX"	or footage f	rom lines	SW SW IN						
!	Lease Owner_			RMER, INC.							
	Lease Name _	D.	CHESNE	<u>Y</u>	18	Well No					
		R			Deare	· · · · · · · · · · · · · · · · · · ·					
		Well (completed :				4/14 19 60					
	Application for	pleted r plugging filed_				4/14 19 60					
		r plugging med r plugging approv				4/14 19 60					
						. *7					
		Plugging completed 4/14 19 60 Reason for abandonment of well or producing formation Dry									
	If a producine	r mall in abandan	ء ـ ـ ـ ـ د	1							
		well is abandon				efore plugging was com					
Locate well correctly on above Section Plat	menced?	on obtained from	yes	ivation Division	or its agents be	erore plugging was com					
Name of Conservation Agent who s				ldon Petty	,						
Producing formation		Depth to top	Botto	om	Total Depth	of Well 3664 Fee					
Show depth and thickness of all wa	ter, oil and gas formatio	ons.			. I com Dopui,	, ,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,					
OIL, GAS OR WATER RECO	RDS					CASING RECORD					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT					
				8-5/8"	160*	None					
				·							
the state of the s		<u> </u>									
			1								
	set at 160 feet set at 40 feet w										
				STATE (AED MANAGEMENT					
			 .		APR 27	1500					
					A4-27	-1960					
		CONSERVATION STATION									
					Wichita, K	ansas					
	:										
(N)		description is neces	sary, use BAC	K of this sheet)							
Name of Plugging Contractor		JOHN O. F			·						
Address			ell, Ka	nsas							
	ರ್ಷ ೧೮ ಫ್ರಾಫ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರಾಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ ಫ್ರ್ಟ್ಟ್ಟ್ ಸ್ಟ್ಟ್ಟ್ಟ್ ಸ್ಟ್ಟ್ಟ್ಟ್ಟ್ಟ್ಟ್ಟ್ಟ್ಟ	S and A substitute of the subs		``	784 - 1814 T						
STATE OFKans	as cot	JNTY OF	Russel	1	_, SS.						
	I, John O. Farme	er(e	aploxeexof	wo kasawa	er or operator	of the above-describe					
well, being first duly sworn on oat	h, says: That I have kr	nowledge of the	acts, staten	nents, and matte	rs herein conta	ined and the log of the					
above-described well as filed and t	hat the same are true a	nd correct. So	ep me Goo	1.10 7	a .						
All Britains		(Signature)	OM	NV. 30	Nul	' //					
William Control		(Signature)									
		/ /			L. Kansas	· · · · · · · · · · · · · · · · · · ·					
Sysscribed And Sworn to b	efore me this 25th	ا المالية المالية	۸-	pril (Address)	60					
E SUBSCRIBED AND SWORM TO D	Prote me mis	day of_	12 .	7	, 19_						
			wille	Kenne	ly						
My commission expires Octobe	er 11, 1962	I) uci l le]	Kennedv	0 1	Notary Public.					
A Common of the	•	ROBERTS OF HUTCH	•								
YORD GROW GROY		"ABELIS OF HOICK!	M JOE FE								

			AD	DRESS		Ru	sse	11, K	ans	as				_	
160 160		Acres N	160	COCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOCCOC	MPANY FICE AI SILLING TE OF SILL LOC e and	OPEI DDRES STAR FIRST ATED.	RATINGS	JOH /4 duction W 1/4 S	N C Rus 960 W 1	De FA	RMER Ka NG FIN COM E West L	ns ISHE PLET	RGE	of South	
					OIL C	R GA	S SA	NDS OR	ZONE	S					
		Name	•		From	To	·		From	То					
_ 1					-	-		5						 	
3					 	+		6						-	
	P	erford	ating R	ecord If	Any	·······				Sh	ot Reco	rd			
Fo	rmation		Fron	n To	No. c	No. of Shots			Formation			From To Size			
					 						, de			-	
					+						1 /				
						CAS	SING	RECORD			!		!		
				Amoun	t Set					Amour	nt Pulled		Packer R	ecord	
Size	Wt		Thds.	Make	Ft.		ln.	Ft.	ln.	Size	Leng	th [Depth Set	Make	
5/8					1.60	} 	-					_			
	+	-			┼		\dashv				 	+			
Liner Re	cord. A	mou	nt		K	ind			Tor			Patt	· · · · · · · · · · · · · · · · · · ·		
EIIIOI K	colu: 7	111100					NG A	ND MUDI		/			iom		
Size	Amoun Ft.	In.	Sacks Ceme	nt Ga	Chemica I. M	l ake	4	ethod of ementing	Amount		Mudding Method		1	Results (See Note)	
<u>5/8</u>	160		12	<u> </u>			L		 						
				_l			<u> </u>			!			<u>. 1</u>		
Note: V	Vhat m	ethod	was	used to	protect	sand	s if o	outer strir	ıgs w	ere pull	ed?				
NOTE: \	Were bo	ottom	hale p	lugs use	d?		If so	, state kir	d, de	pth set	and res	ults	obtained		
		_						USED		·					
Rotary 1													feet to		
Type Ri		er, an	d from		tee	t to .		fee	t, and	trom _		1	feet to		
					INI	TIAL	PROD	UCTION	rest						
Describe	initial	test:	wheth	er by flo	w throu	ıgh tı	bing	or casing	or b	oy. bnwb	ing				

Amount of Oil Production____bbls. Size of choke, if any____Length of test_____Water

Production_____bbls. Gravity of oil_____Type of Pump if pump is used, describe__

15-163 - 00795-00-00 FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
'ARM NAME			CHESNEY #1		
			-		
Surface	0	220			
Shale	220	950			
Shale & redbed	950	1248			
Anhydrite Shale	1248	1286 6 1560	EIEVATIĆA:	RB	2049
Shale & shells	1560	1860	DITE A WITTOW ?	AD.	204
Shale & lime	1860	3200			
Lime & shale	3200	3325	SAMPIE TOPS:		
Lime	3325		DUMTH TOWN		
Lime & shale	3440	3625	Anhydrite		1248
ong	3625	3664	Heebner		322
r.D.]]	3664	Teronto		3248
)	Lansing		326
			Conglomerate		358
			$T_{\bullet}D_{\bullet}$		366
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complete according to the records of this office a

Name and title of representative of company

Subscribed and sworn to before me this

April