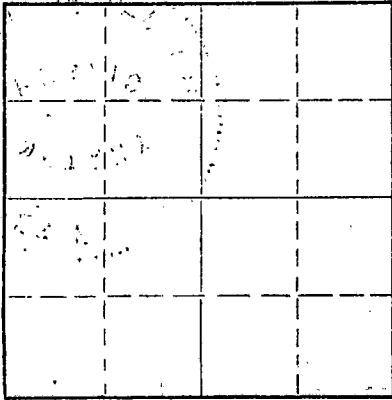


15-163-19376-00-01
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 2 Twp. 10S Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines 2310' FSL & 660' FWL
Lease Owner Cities Service Oil Co.
Lease Name Kruse Unit Well No. 101W
Office Address Box 553 Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil (Conv. to Inj. 12-7-63)
Date well completed _____ 5-19 1952
Application for plugging filed _____ 2-16 1968
Application for plugging approved _____ 2-19 1968
Plugging commenced _____ 3-27 1968
Plugging completed _____ 3-31 1968
Reason for abandonment of well or producing formation Would not take water

If a producing well is abandoned, date of last production _____ 10-22 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey Hays, Kansas
Producing formation Lansing-Kansas City Depth to top 3059 Bottom 3142 Total Depth of Well 3495 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	137	None
				5 1/2"	3467'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 20 sacks 50/50 Pozmix 2% Gel in annulus 8 5/8" & 5 1/2" casing - no pressure.
Pump in 5 1/2" casing 4 sacks hulls, followed by 35 sacks Jell, followed by 1 sack
hulls, followed by CPI 5 1/2" plug, followed by 90 sacks 50/50 pozmix. Maximum
pressure 1350# - Minimum pressure 200#. Shut in pressure 350#. Dug out casing
Cut off below ground level. Filled with cement and welded on cap

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APR 11 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
N. M. Hardin (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

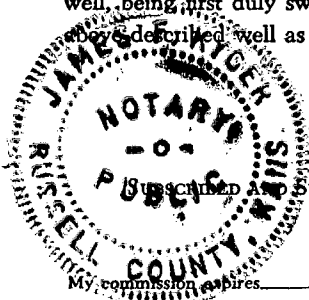
(Signature) M.M. Hardin M.M. Hardin, Dist. Supt.

Box 553 Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 10th day of April, 1968

10-5-68

James F. Kyger
James F. Kyger Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 600 East Murdoch, Wichita, Kansas

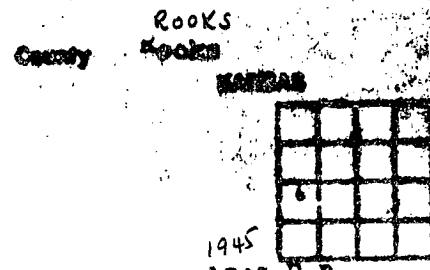
COPY

15-163-19376-00-01
 7660

Company- TRANSIT CORP. & HAROLD KRUEGER
 Form- Deal: Erway No. 1

SEC. 2 T. 10 R. 16W
 CN# N1/2 SW

Total Depth. 3495
 Comm. 6-28-52 Comp. 5-10-52
 Strat. or Traced.
 Construction.
 tested. 7-26-52



CASING:
 8 5/8" 110' cem. w/100 sx.
 5 1/2" 3495 cem. w/150 sx.

Elevation. 1945
 1945 R.B.
 Production. Phy. pot. 25 bbls.

Figures indicate Bottom of Formations.

surface-clay-&-shale	
blue	120
shale	340
surface sand & shale	1000
shale & red bed	1110
anhyd.	1145
shale & red rock	1250
shale & shells	1700
lime & shale	1734
shale & shells	1950
lime	2240
shale & shells	2260
shale	2790
lime & shale	2890
lime	2966
lime & shale	3066
lime	3425
lime & shale	3438
Arbuckle	3475
lime	3495
Total Depth	

Tops:

Anhyd.	1110
Topeka lime	2808
Leebnor shale	3041
Toronto lime	3063
Lansing-K.C.	3084
Congl.	3419
Simpson shale	3422
Arbuckle	3438

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 FEB 19 1968
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 Wichita, Kansas