CONSERVATION DIVIS	Amended  Amended	NOTICE: Fill o	out completely	WELL NUMBER 2
NOTICE: FILL out completely and return to office within 30 days.    Ago		NOTICE: Fill o	out completely	Y
Amended  and return to office within 30 days.    Add		and return		
LEASE OPERATOR Leben 0il Corporation SEC. 2 TWP.10S RGE. 16 (EX) or W  ADDRESS P. O. Box 21468, Tulsa, OK 74121-1468 COUNTY Rooks  PHONE#(918 494-0000 OPERATORS LICENSE NO. 6566 Date Well Completed 8/28/80 Character of Well Oil Plugging Commenced 3/1/91  (011, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 3/5/91  The plugging proposal was approved on 3/1/91 (date)  by Gibb Scheck (KCC District Agent's Name).  Is ACO-1 filed? on old form if not, is well log attached?  Congl.  Producing Formation Toronto/LKC/Marm./ Depth to Top 3070 Bottom 3414 T.D. 3500  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD APR 9.9 199  Formation Content From To Size Put in Pulled out  Toronto Oil 3070 73 8 5/8 287 None CONSERVATION DIMS  LKC Oil 3092 3277 4 1/2 3499 1625.40  Marmation Oil 3360 64  Describe in detail the manner in which the well was plugged, indicating where the mud fluid velaced and the method or methods used in introducing it into the hole. If cement or other pickers used, state the character of same and depth placed, from feet to feet each se Bottom: 4 sxs cmt + sand. Top: Spotted 50 sxs 60/40 w/8% gel @ 1000', @ 800'. @ 600', @ 400' and circulated 75 sxs from 200' to surface.	EASE OPERATOR Leben Oil Con		in 30 days.	Ft. from S Section Line
ADDRESS P. O. Box 21468, Tulsa, OK 74121-1468  CHONE#( 918 494-0000 OPERATORS LICENSE NO. 6566 Date Well Completed 8/28/80 OPERATORS LICENSE NO. 6566 Date Well Completed 8/28/80 OPERATORS LICENSE NO. 6566 Date Well Completed 3/1/91 OPERATORS DATE OF THE PLUGGING COMMENCED 3/1/91 OPERATORS DATE OF THE PLUGGING COMPLET OF THE PLUGGING POPULATION	EASE OPERATOR Leben Oil Con		. •	4620 Ft. from E Section Line
Character of Well Oil Plugging Commenced 3/1/91  (Oil, Gas, DAA, SWD, Input, Water Supply Well) Plugging Completed 3/5/91  The plugging proposal was approved on 3/1/91 (MCC District Agent's Name).  Oy Gibb Scheck (KCC District Agent's Name).  Is ACO-1 filled? On Old form if not, is well log attached? Congl.  Croducing Formation Toronto/LKC/Marm./ Depth to Top 3070 Bottom 3414 T.D. 3500  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out APR 2 0 199  Formation Oil 3092 3277 4 1/2 3499 1625.40 Wighita, Kansas Marmaton Oil 3360 64  Conglomerate Oil 3300 64  Conglomerate Oil oil water will was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other placed state the character of same and depth placed, from feet to feet each se Bottom: 4 sxs cmt + sand. Top: Spotted 50 sxs 60/40 w/8% gel @ 1000', @ 800'. @ 600', @ 400' and circulated 75 sxs from 200' to surface.	•	rporation		SEC. 2 TWP. 10S RGE. 16 (Ex) or (W)
Character of Well Oil Plugging Commenced 3/1/91  (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 3/5/91  The plugging proposal was approved on 3/1/91 (date)  by Gibb Scheck (KCC District Agent's Name).  Is ACO-1 filed? on old form if not, is well log attached?  Congl.  Producing Formation Toronto/LKC/Marm./ Depth to Top 3070 Bottom 3414 T.D. 3500  Show depth and thickness of all water, oil and gas formations.  Oil, GAS OR WATER RECORDS CASING RECORD 1/20/1/  Formation Content From To Size Put in Pulled out APR 9.9 199  Toronto Oil 3070 73 8 5/8 287 None Wichita, Kansas LKC Oil 33092 3277 4 1/2 3499 1625.40 Wichita, Kansas Marmatón Oil 3402 14 2 3499 1625.40  Marmatón Oil 3360 64 Conglomerate Oil 3402 14 Conglomerate Oi	DDRESS P. O. Box 21468, Tu	lsa, OK 74121-	-1468	COUNTY Rooks
The plugging proposal was approved on 3/1/91 (date)  by Gibb Scheck (KCC District Agent's Name).  Is ACO-1 filed? on old form if not, is well log attached?  Congl.  Producing Formation Toronto/LKC/Marm./ Depth to Top 3070 Bottom 3414 T.D. 3500  Show depth and thickness of all water, oil and gas formations.  Oil, GAS OR WATER RECORDS CASING RECORD APR 2.9 199  Formation Content From To Size Put in Pulled out  Toronto Oil 3070 73 8 5/8 287 None CONSERVATION DINK  LKC Oil 3092 3277 4 1/2 3499 1625.40 Wichita Kansas  Marmaton Oil 3360 64  Conglomerate Oil 3402 14  Describe in detail the manner in which the well was plugged, indicating where the mud fluid were used, state the character of same and depth placed, from feet to feet each se Bottom: 4 sxs cmt + sand. Top: Spotted 50 sxs 60/40 w/8% gel @ 1000', @ 800'. @ 600', @ 400' and circulated 75 sxs from 200' to surface.	HONE# ( 918) 494-0000 OPERA	TORS LICENSE NO	6566	Date Well Completed 8/28/80
Construction   Content   From   To   Size   Put in   Pulled out   Apr 2.9 199	Character of WellOil			Plugging Commenced $3/1/91$
Content   From   To   Size   Put in   Pulled out   STATE CORPORATION DIMES   CONSERVATION D	Oll, Gas, D&A, SWD, Input, Wa	ter Supply Well	)	Plugging Completed 3/5/91
Congl.  Producing Formation Toronto/LKC/Marm./ Depth to Top 3070 Bottom 3414 T.D. 3500  Show depth and thickness of all water, oil and gas formations.  Oil, GAS OR WATER RECORDS  Formation  Content  From  To Size Put in Pulled out  Toronto  LKC  Oil  3070  73 85/8  287  None CONSERVATION DIVIS  Marmatón  Conglomerate  Oil  3402  14  Describe in detail the manner in which the well was plugged, indicating where the mud fluid water and the method or methods used in introducing it into the hole. If cement or other placed and the method or methods used in introducing it into the hole. If cement or other placed and the method or methods used in introducing it into the hole. If cement or other placed, state the character of same and depth placed, from feet to feet each see Bottom: 4 sxs cmt + sand. Top: Spotted 50 sxs 60/40 w/8% gel @ 1000', @ 800'. @ 600', @ 400' and circulated 75 sxs from 200' to surface.				
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(If additional description is necessary, use BACK of this form.)				
	(It additional desci	ription_Is_nece	ssary, use B	ACK of this form.)

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_ Leben Oil Corporation Tulsa 0klahoma STATE OF COUNTY OF , 55. Charlotte Van Valkenburg (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature)\_ (Address) P. O. Box 21468, Tulsa, OK 74121-14<del>6</del>8

Commission Expires:

SUBSCRIBED AND SWORN TO before me this 26th day of April

Notary Public

## LOG

L NAME: Becker #2	LOCA	TTON: 2	-10S-16W		·
		TE: Ka			
UNTY: Rooks  LL COMMENCED: July 14, 198				ly 26, 1980	
LL COMMENCED: July 14, 150	TOT:	at benthe	25001	, f	
EVATION: 1951! K.B.		AC 171.1 171.	16 NO:	#1	
RODUCTION: Oil			EO eve o	ommon 3% cc	2% rel
ASING - 8-5/8": 287.16' of us Cement Circ	ed 28# cemen	ted With	150 3X5 C	60/40 poz wit	h 10%
Cement Circ 4½"					
UL MEASUREMENTS TAKEN FROM	THE TOP OF RE	UTARY BUSH	ATION		
		ER	C'M	DCMARKS.	
ROM TO FORMATION	0.00	VERT	ICAL	REMARKS:	
01 1671			•		
167! 295! surface sha	le-bluc	205 1	- ½ degi	ree	
205: 840! sand and sh	ale	230	2. 00/1		
840' 1120' shale and s	and				
1120' 1159' Anhydrite					
1159' 1340' shale					
1540 and 1	lime	1692	' - 3/4 d	egree	
1625' 1830' shale and 1 1830' 2010' shale					
2010: 2299: shale					
cappi 2473! lime and sh	nale	,		*	
2655! shale and	lime				
2655' 2844' shale and	Time				
2844' 2925' lime and s	hale.				
2925' 2956' lime and s 2956' 3053' lime and s	hale '	2956	5' - 3/4	degree	
2900 Sassi limo and S	hale				
3033 3.55 1 1 an and c	hale				
22561 3357' lime and s	shale				
3257! 3423! lime and s	shale				
3423' 3455' lime and s	shale				•
3455' 3455'	,	V			
34551 34601	ahalo		SE	CEIVED	
3460' 3485' lime and :	epale augre	•	STATE CONTIN	cateon framagatori	••
3485' 3500' lime and : 3500' RTD	Sild a C		Hed	5 19 <sup>np</sup>	•
		·	conse	IVATION DIVISION phila, Kansas	
:• -				Missaur City	
STATE OF KANSAS					
COUNTY OF The undersigned here	by certifies	that to	the best	of his knowl	edge .
and belief, the above fac	to are true	and corre	c <b>t</b>		
and belief, the above rac	7. THE	_	)	c co THC	
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SUBSCRIBED AND SWORN TO.	BEFORE ME,	Thin 5th	day o	or ling.	1980.
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	Service AUCTIN			- MOLYKI L	
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KANSAS