

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/24/07</u>	<u>01/28/07</u>	<u>03/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22263-00-00
County: Coffey
W2 SW NW Sec. 31 Twp. 22 S. R. 16 East West
4290 feet from S / N (circle one) Line of Section
5115 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: France Well #: 8-06
Field Name: LeRoy
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1163 Plug Back Total Depth: 1158
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Jayne
Title: Owner Date: 03/20/07

Subscribed and sworn to before me this 20 day of March

2007
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09
NOTARY PUBLIC State of Kansas
REGINA LAYMON
My Appt. Expires 07-21-09

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Laymon Oil II, LLC Lease Name: France Well #: 8-06
 Sec. 31 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24#	40'	common	10	
Production	6"	2 7/8"	6.7#	1158"	common	195	50/50 poz mix
Tubing		1"	1.8#	1093'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	1075 - 1085	75 gal 15%HCL Acid, frac w/80 sks sand	1075-1085'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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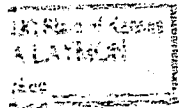
Date of First, Resumed Production, SWD or Enhr. 03/15/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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WICHITA, KS



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

France #8-06
API: 15-031-22263
Spud Date: 01/24/07
Comp Date: 01/31/07
31/22/16 CF CO

Formation	From	To
Soil & Clay	0	17
Shale	17	98
Lime	98	102
Lime & Shale	102	635
Lime	635	737
Big Shale	737	897
Lime & Shale	897	1069
Mucky Shale	1069	1071
Sand upper	1071	1083
Shale	1083	1163
Total Depth		1163

Set 40' of 8 5/8" surface, cemented w/10 sks.
Ran 1158' of 2 7/8" pipe.
Seating nipple @ 1068'.

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

True Enterprise

Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY	DATE
	1/29 2007
NAME	
ADDRESS	PHONE
CITY	

- CASH CHARGE MDSE. RET'D
 C.O.D. PAID OUT PD. ON ACCT.

QUAN.	DESCRIPTION	PRICE	AMOUNT
3	1 (Semi-glass)	9.59	28.77
	2 Pulster Bumper		
	3		
1	4 4x4x8 A.C.Q.		10.95
	5		
10	6 Portland Cement	7.50	75.00
	7		
	8		
	9		
	10 (Baker)		
6	11 Portland	7.50	45.00
	12		
	13 We Appreciate		199.48
	14 Your Business	Tax	10.57
	15 TRUE ENTERPRISE		
	16		

RECEIVED BY	TOTAL
Daryl [Signature] Thank You!	\$ 210.05

Payment due upon receipt. Minimum finance charge of \$1.00.

NO 38647
 Navrat's Emporia, Ks.

Thank You

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 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 2/12/2007
 Invoice # 7724
 Lease Name FRANCE
 Well # 8 - 06
 County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
2/6/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1754.			
	50/50 Poz Mix cement	190.00	6.73	1,278.70T
	Gel 2%	300.00	0.18	54.00T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	228.00	228.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	30.00	2.75	82.50
	Less discount	-1.00	246.75	-246.75
	PAID WITH CHECK #13937			

Sales Tax (5.3%) \$73.34

Total \$2,220.79

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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 KANSAS CORPORATION COMMISSION

MAR 22 2007

CONSERVATION DIVISION
 WICHITA, KS