

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 327-7016
Contractor: Name: L S Drilling
License: 33374

Wellsite Geologist: Greg Bratton
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/06</u>	<u>6/28/06</u>	<u>7/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23904-00-00
County: Labette
 NW SE Sec. 26 Twp. 33S S. R. 18 East West
1955 feet from S N (circle one) Line of Section
2175 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 10-26
Field Name: Mound Valley South
Producing Formation: Riverton
Elevation: Ground: 838 Kelly Bushing: 838
Total Depth: 881' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

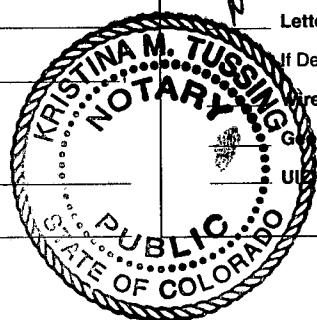
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MAR 14 2007
CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt. #2 w/m 6/19/07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Sears
Title: Land Administrator Date: 3/13/07
Subscribed and sworn to before me this 13th day of March
07
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Thompson Well #: 10-26
 Sec. 26 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Gamma Ray, Dual Induction LL3/GR, Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>304'</td> <td>534'</td> </tr> <tr> <td>Riverton</td> <td>771'</td> <td>67'</td> </tr> <tr> <td>Mississippian</td> <td>784'</td> <td>54'</td> </tr> </table>	Name	Top	Datum	Excello	304'	534'	Riverton	771'	67'	Mississippian	784'	54'
Name	Top	Datum											
Excello	304'	534'											
Riverton	771'	67'											
Mississippian	784'	54'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A		
Production	6 3/4	4-1/2	10 1/2	872	OWC		2% gel
			NO CEMENT	TICKETS	AVAILABLE		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Plug	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	770.5' - 772.5'	no frac information	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/31/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

L S WELL SERVICE, LLC
 #33374
 543A 22000 ROAD
 CHERRYVALE, KS 67335

DRILLER LOG

Admiral Bay

Thompson #10-26
 API: 15-099-23900-0000
 Sec 26, Twp 33, R 18
 Labette County, Ks

0-3 SOIL
 3-10' CLAY
 10-25' LIME
 25-150 SHALE
 150-178 LIME
 178-188 SHALE
 188-192 LIME
 192-225 SHALE
 225-273 LIME
 273-276 BLACK SHALE
 276-300 LIME
 300-304 BLACK SHALE
 304-307 SHALE
 307-318 LIME
 318-376 SHALE
 376-377 COAL
 377-396 SHALE
 396-398 BLACK SHALE
 398-433 SHALE
 433-435 COAL BLACK SHALE
 435-497 SHALE
 497-499 BLACK SHALE
 499-558 SHALE
 558-606 SANDY SHALE
 606-780 SHALE
 780-880 LIME

6-27-06 Drilled 11" hole and set 22.7' of
 8 5/8" surface casing with 6 sacks Portland
 cement

6-28-06 Started drilling 6 3/4" hole

6-28-06 Finished drilling to T.D 880'

WATER ON AT 561'

310' 43" ON 3/4" ORIFICE

611' 34" ON 1" ORIFICE

785' 3 LBS @ 1" ORIFICE

OIL SHOW TOP 6' OF MISS. LIME

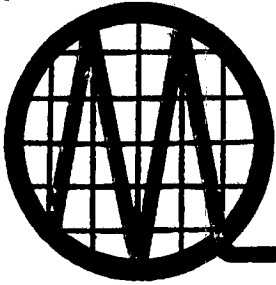
765' RIVERTON COAL - VERY LITTLE

T.D. 880'

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CONSERVATION DIVISION
 WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

MD

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Thompson Lease

Well: # 10-26

County, State: Labette County, Kansas

Service Order #: 17295

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MAR 14 2007

Purchase Order #: N/A

CONSERVATION DIVISION
WICHITA, KS

Date: 7/27/2006

Perforated @: 770.5 to 772.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

Service LLC
 22000 Road
 Cherryvale, Ks. 67335-8515

620-328-4106
 620-423-9360

Invoice

Date	Invoice #
6/29/2006	1292

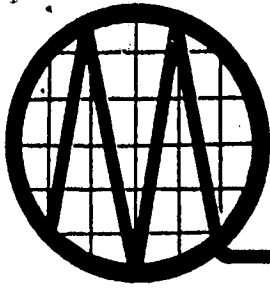
Bill To
Admiral Bay Resources 7060B S. Tucson Way Centennial, Co. 80112

Lease Name & Number
Thompson 10-26 Sec. 26 Twp 33S Rge 18 Labette Co., KS API # 15-099-23904-00-00
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JUL 13 2006

Due Date	Project
7/14/2006	

Description	Qty	Rate	Amount	
06-027-06 Drilled 11" hole and set 22.7' of 8 5/8" Surface Casing. Surface pipe set using 6 sacks of Portland Cement.	22.7	17.00	385.90	310/17
06-28-06 Drilled 6 3/4" hole to 880' T D.	6	10.00	60.00	320/10
	880	8.50	7,480.00	310/17
<p>KS09901044 TM1026 Mound Valley</p> <p><i>[Signature]</i></p> <p>RECEIVED KANSAS CORPORATION COMMISSION MAR 14 2007 CONSERVATION DIVISION WICHITA, KS</p>				
Thank you for your good business			Subtotal	\$7,925.90
			Total	\$7,925.90
			Payments/Credits	\$0.00
			Balance Due	\$7,925.90

7-13-06 EMAILED TO ADMIRAL BAY



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LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatimle, KS 66064
913 / 755-2128

17295

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JUL 31 2006

Date 7/27/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Thompson # 10-26 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations Per Foot	
	Minimum Charge	\$ 825.00
	Portable Mast Unit	\$ 75.00
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	Perforated at: 770.5 to 772.5	

Total \$ 900.00

The above described service and/or material has been received and are hereby accepted and approved for payment

Customer's Name Admiral Bay Resources, Inc. Date 7/27/06
By _____
Customer's Authorized Representative

Serviced by: Steve Wendel