

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
 Name: J & J Operating, LLC
 Address: 10380 W. 179th St.
 City/State/Zip: Bucyrus, KS 66013
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Jim Loeffelbein
 Phone: (913) 851-5825
 Contractor: Name: John E. Leis
 License: 32079
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/3/2006</u>	<u>7/6/2006</u>	<u>8/7/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091 - 23,097 ~00-00
 County: Johnson
N/2 SW - NE NW Sec. 8 Twp. 14 S. R. 22 East West
695 feet from S (N) (circle one) Line of Section
990 330' feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (SE) (NW) SW
 Lease Name: Voights Well #: 36
 Field Name: South Kill Creek
 Producing Formation: Bartlesville
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 872' Plug Back Total Depth: 844'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 872'
 feet depth to Surface w/ 106 _____ sx cmt.

Drilling Fluid Management Plan Colt. #2 KGR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
MAR 14 2007
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Member Date: 3.6.07
 Subscribed and sworn to before me this 6th day of March
20 07
 Notary Public: [Signature]
 Date Commission Expires: 2/18/2008

Maureen Elton
 Notary Public State of Kansas
 My Appt Expires 2/15/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Operating, LLC Lease Name: Voights Well #: 36
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7.0"		22'	Portland	20	Done by Driller
Production	5 5/8"	2 7/8"		844'	50/50 poz	106	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	817' - 827'	127 bbls H2O, 28 sks 20/40 sand	817 - 827
		RECEIVED KANSAS CORPORATION COMMISSION MAR 14 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>1"</u>	Set At <u>830'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/7/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>2 bbls</u>	Gas Mcf <u>N/A</u>	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other: <i>(Specify)</i> _____	

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08740
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-06	6267	Voights #36	8	14	22	Jo
CUSTOMER Petrol Oil & Gas Inc			TRUCK #			
MAILING ADDRESS P.O. Box 1404			DRIVER			
CITY Independence	STATE KS	ZIP CODE 67301	506	Fremad		
			164	Richard		
			370	Red Bar		
			122	Ken Ham		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	872'	2 3/4 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
851'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2 plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.95B			4 BBL/min			
REMARKS: Establish Circulation Mix + Pump 150 ^{lb} Premium Gel Flush. Mix + Pump 108 SKS 50/50 Por Mix Cement w/ 2 1/2 Premium Gel. Cement to Surface. Flush pump & lines clean Displace 2 3/4" rubber plug to casing T D w/ 4.95 BBLs Biocide treated water Pressure to 600 ^{psi} . Shut in casing Fred Maden						

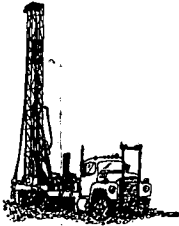
Note: Mixed Cement w/ Biocide Treated water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800 ⁰⁰
5406	35 mi.	MILEAGE Pump Truck 164		110 ²⁵
5407	Minimum	Ton Mileage 182		275 ⁰⁰
5502C	2 3/4 hrs.	80 BBL Vac. Truck 370		2205 ⁰⁰
1124	106 SKS	50/50 Por Mix Cement		738 ¹⁰
1118B	230 [#]	Premium Gel		32 ³⁰
4402	1	2 3/4" Rubber Plug		20 ⁰⁰
1205	1 Gal	Super sweet (Biocide)		25 ³⁵
		Sub Total		2425 ⁷⁰
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		Tax @ 6.4%		65.00
		MAR 14 2007		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		2490 ⁹⁰
		ESTIMATED		2490 ⁹⁰
		TOTAL		2490 ⁹⁰

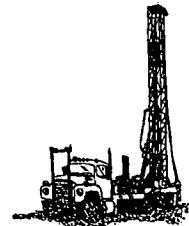
AUTHORIZATION _____

TITLE W0# 206842

DATE _____



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License # : 33247		API : 091-23-097-0000	
Operator: Petrol Oil and Gas, Inc		Lease Name: Voigts	
Address: PO Box 447 Waverly, KS 66871		Well # :36	
Phone # : (785) 248-1080		Spud Date: 07-03-06 Completed: 07-06-06	
Contractor License # : 32079		Location: NW-SE-NE of 8-14-22E	
T.D. : 872	T.D. of Pipe: 849	695 Ft from	North Line
Surface Pipe Size: 7"	Depth: 22'	330 Ft from	East Line
Kind of Well (Oil, Gas, Water, Dry): Oil		County: Johnson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	5	Lime	536	541
9	Lime	8	17	7	Sandy Shale	541	548
4	Shale	17	21	4	Lime	548	552
6	Slate	21	27	9	Broken Lime	552	561
8	Lime	27	35	9	Sandy Shale	561	570
9	Shale	35	44	5	Lime	570	575
14	Lime	44	58	5	Sandy Shale	575	580
19	Shale	58	77	2	Lime	580	582
71	Lime	77	148	3	Shale	582	585
40	Shale	148	188	8	Lime	585	593
8	Lime	188	196	6	Red Shale	593	599
15	Shale	196	211	20	Shale	599	619
7	Broken Lime	211	218	6	Lime	619	625
8	Shale	218	226	14	Sandy Shale	625	639
24	Lime	226	250	6	White Mucky Shale	639	645
15	Shale	250	265	29	Shale	645	674
1	Lime	265	266	1	Lime	674	675
8	Shale	266	274	50	Shale	675	725
62	Lime	274	336	2	Coal	725	727
2	Coal	336	338	47	Shale	727	754
18	Lime	338	356	3	Coal	754	757
2	Black Shale	356	358	36	Shale	757	793
153	Shale	358	511	3	Black Shale	793	796
17	Sandy Shale	511	528	20	Sandy Shale	796	816
5	Lime	528	533	9	Oil Sand	816	825
3	Sandy Shale	533	536	47	Sandy Shale	825	872

KANSAS CORPORATION COMMISSION

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