

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED
OCT 20 2004
KCC WICHITA

Operator: License # 32672
Name: Willis Energy
Address: Rt. 2, Box 255
Neodesha, Ks. 66757
City/State/Zip:
Purchaser: ONEOK
Operator Contact Person: B. Willis
Phone: (620) 325-5189
Contractor: Name: Well Refined Drilling
33072
License:
Wellsite Geologist: Jeff Kephart
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
8/7/2004 8/9/2004 9/30/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25824-00-00
County: Wilson
NW NW NE Sec. 23 Twp. 30 S. R. 16 East West
4830 feet from (S) / N (circle one) Line of Section
2240 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: June-Dean Well #: 1
Field Name: Neodesha
Producing Formation: Bartlesville
Elevation: Ground: Kelly Bushing:
Total Depth: 896 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from Surface
feet depth to 21.7 w/ 5 sx cmt.
Drilling Fluid Management Plan alt. #2 RPR 6/20/07
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James A. Sellen
Title: Owner Date: 10/18/04
Subscribed and sworn to before me this 18th day of October
2004
Notary Public: Terry Boden Farwell
Date Commission Expires: Feb. 10, 2006

TERRY BODEN FARWELL
Notary Public, State of Kansas
My Appt. Expires Feb-10-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Williams Energy Lease Name: June-Dean Well #: 1
 Sec. 22 Twp. 10 S. R. 06 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	9.5	21' 7"	Portland	5	
Production	6 3/4	4 1/2	10.5	890"	OWC	136	8sxsBentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

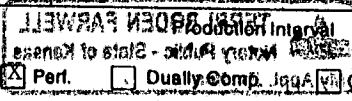
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	785' to 795'	100# Frac Gel	
		25 sks. 12-20 Sand	
		10 Ball Sealers	
		6 Gal CLS STA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr:	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Other (Specify) _____

Perf. Dually Comp. Jgs. Commingled _____



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Well Refracted Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-763-2619/Office: 620-432-6170/Truck: 620-763-2065/FAX

HAVE RIG
 WILL DIG
 Rig # 31

Rig #:	3	S 23 T 30 R 16
API #: 15-205-25824-0000		Location NW, NW, NE4
Operator: Willis Energy		County: Wilson
Address: RR2 Box 255		

Neodesha, KS 66757			Gas Tests			
Well #:	1	Lease Name: June-Dean	Depth	Oz.	Orifice	flow - MCF
Location:	4830 ft. from (N / S) Line		325			No Flow
	2240 ft. from (E / W) Line		525			No Flow
Spud Date:	8/7/2004		605			No Flow
Date Completed:	8/9/2004	TD: 896	645	2"	1/8"	0.747
Geologist:			665	15"	1/8"	2.05
Casing Record	Surface	Production	705	16"	1/8"	2.11
Hole Size	12 1/4"	6 3/4"	725	18"	1/8"	2.24
Casing Size	8 5/8"		785	13"	1/2"	22.8
Weight			790	5"	3/4"	31.6
Setting Depth	21' 7"		795	12"	3/4"	49.3
Cement Type	Portland		825	9"	3/4"	42.5
Sacks	5		865	12"	1"	89.8
Feet of Casing	21' 7"		885	10"	1"	81.6
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	236	240	black shale	557	559	shale
3	10	sandstone	240	244	shale	559	560	lime
10	11	coal	244	323	lime	560	564	shale
10	11	wet	245	250	oil odor	564	565	Lexington coal
11	14	shale	323	345	black shale	565		stopped for day
11	14	wet	345	350	shale	565	566	shale
14	19	sandstone	350	360	black shale	566	570	sand
19	39	shale	360	361	shale	570	609	sandy shale
39	43	lime	361	368	lime	609	634	Oswego lime
43	78	shale	368	400	shale	620	625	oil odor
78	81	lime	400	410	lime	634	642	Summit black shale
81	106	shale	410	458	shale	642	653	lime
106	154	lime	445		added water	653	655	dark shale
154	161	shale	458	459	coal	655	658	black shale
161	197	sand	459	527	shale	658	659	Mulky coal
197	198	coal	527	528	coal	659	667	lime
198	214	sandy shale	528	533	shale	667	693	shale
214	236	lime	533	557	Pink lime	693	694	Bevier coal

Operator: Willis Energy			Lease Name: June-Dean			Well # 1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
694	710	shale						
710	711	coal						
711	755	Croweburg shale						
755	756	coal						
756	770	shale						
770	774	sand						
770	774	oil odor						
774	783	sandy shale						
774	783	with odor						
783	785	dark shale						
785	798	sand						
785	798	oil odor						
798	823	shale						
823	824	coal						
824	845	shale						
845	855	shale with sand						
845	855	light odor						
855	861	brown sand						
861	865	shale						
865	874	sand						
874	875	coal						
875	896	shale						
896		Total Depth						

Notes:

04LH-080804-R3-004-June-Dean 1- Willis Energy

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Keep Drilling - We're Willing!!

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

Invoice

*10545
19/02/04*

DATE	INVOICE #
8/23/04	1517

BILL TO
Barbara Willis Rt. 2 Box 255 Neodesha, KS 66757

June Dean #1

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
8/11/04	Ran in 890' of 4 1/2" casing, cement casing to surface.	3	85.00	255.00T
	Pulling unit	3	50.00	150.00T
	Water truck	136	7.75	1,054.00T
	136 sacks cement	8	10.00	80.00T
	8 sacks of bentonite	1	25.20	25.20T
	4 1/2" cement wiper plug	1	475.00	475.00T
	Pump charge		7.00%	142.74
	Sales Tax			

PALD
8-25-04
#14528

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**MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!**

Total	\$2,181.94
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