

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33786  
Name: Double "D,s" LLC  
Address: 133 East 12th ST  
City/State/Zip: Hays, Kansas 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Duane Bieker  
Phone: (785) 230-0113  
Contractor: Name: Ultimate Well Service  
License: 33771  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Rains & Williamson Oil Co.

Well Name: Edwards #2  
Original Comp. Date: 11/27/66 Original Total Depth: 4052  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back 1560 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. 28881

<u>2/5/2007</u>	<u>2/9/2007</u>	<u>3/9/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-30398-00-01  
County: Ellis  
ne se sw Sec. 33 Twp. 15 S. R. 20  East  West  
990 feet from S N (circle one) Line of Section  
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brenner Well #: 1-A swd  
Field Name: Wallace  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2299 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1593' Plug Back Total Depth: 1560'  
Amount of Surface Pipe Set and Cemented at 208' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1593'  
feet depth to surface w/ 255 sx cmt.

Drilling Fluid Management Plan OWWO KGR 6/20/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Partner Date: 3/10/07  
Subscribed and sworn to before me this 10 day of March,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: 3-5-11

NOTARY PUBLIC - State of Kansas  
NITA BANGE  
My Appt. Expires 3-5-11

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution LIVED  
Logs to UIC KANSAS CORPORATION COMMISSION

MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Double "D," LLC Lease Name: Brenner Well #: 1-A swd  
 Sec. 33 Twp. 15 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Cement Bond Log/Gamma Ray</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	208'	common	150sx	n/a
long string	7 7/8"	4 1/2"	9.5	1593'	quality/MDC	255sx	Flo/seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1180' to 1210'		

TUBING RECORD		Size <b>2"</b>	Set At <b>1133'</b>	Packer At <b>1133'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>pending approval</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**KANSAS CORPORATION COMMISSION**  
**MAR 12 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Brenner 1-ASWD

Docket # 28881

# QUALITY OILWELL CEMENTING, INC.

33-155-20W

Phone 785-483-2025 NE-SE-SW Home Office P.O. Box 32 Russell, KS 67665  
Cell 785-324-1041

No. 1353

Date	2-15-07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Brenner	Well No.	1-4 SW	Location	Lat. Long. 1 W to	E. Line	County	State KS
Contractor	Gashler Well Service				Owner	E. R. T. S. E.		
Type Job	Liner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	4 1/2				T.D.			
Csg.	4 1/2				Depth	Charge To	Double D's	
Tbg. Size					Depth	Street	133 E 12th HAYS	
Drill Pipe					Depth	City	HAYS State KS 67601	
Tool					Depth	The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.					Shoe Joint			
Press Max.					Minimum			
Meas Line					Displace	9.5" 25 BBL		
Perf.						CEMENT 1/4 lb Flowseal per ft		
<b>EQUIPMENT</b>					Amount Ordered	255 7.5' 11" MC		
					Consisting of			
Pumptrk	1	No.	Cement Helper		Common	255 @ 17.50		4462.50
Bulktrk	3	No.	Driver		Poz. Mix			
Bulktrk	pu	No.	Driver		Gel.			
<b>JOB SERVICES &amp; REMARKS</b>					Chloride			
					Hulls			
Pumptrk Charge	Liner 1572'		750.00		Flowseal	63'		126.00
Mileage	26 @ 5.00		130.00					
Footage								
		Total		880.00				
Remarks:	4 1/2 P.O. P.O. to 1572' plug joint & displacing 25 BBL Plug landed @ 100 PSI 5' in @ 200 PSI				Handling	255 @ 1.20		454.50
					Mileage	84 per mile per mile (Hays) 126 miles per mile		530.40
					Sub Total			550.10
					Total			
					Floating Equipment & Plugs			
					Squeeze Manifold			
					Rotating Head			
					<b>RECEIVED</b> KANSAS CORPORATION COMMISSION MAR 12 2007 CONSERVATION DIVISION WICHITA, KS			
					Tax	343.62		
					Discount	(648.00)		
					Total Charge	6179.02		
X Signature	[Signature]							

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

# Invoice

Date	Invoice #
2/19/2007	275

<b>Bill To</b>
DOUBLE D'S 133 E 12TH HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
255	QUALITY MDC	17.50	4,462.50T
63	Celloscal	2.00	126.00T
255	handling	1.90	484.50T
6,630	.08 * 255 SACKS * 26 MILES	0.08	530.40T
1	pump truck charge LINER 1572'	750.00	750.00T
26	pump truck mileage charge	5.00	130.00T
648	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-648.00
	LEASE: BRENNER WELL #1-A SWD Ellis county Sales Tax	5.30%	343.62
Thank you for your business. Dave		<b>Total</b>	\$6,179.02

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KANSAS CORPORATION COMMISSION  
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WICHITA, KS

**Well Completion**

Type:  Tubing & Packer     Packerless     Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		4 1/2"	2"
Setting Depth		208'		1593'	1133'
Amount of Cement		150sx		255sx	
Top of Cement		to cellar		surface	
Bottom of Cement		208'		1593'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 1593' feet. cemented to surface feet with 255 sx.

Tubing: Type 2" sealtite Grade a

Packer: Type 4 1/2" sealtite/coated 2" tension packer Depth 1133'

Annulus Corrosion Inhibitor: Type wc 1000 Jacam packer fluid Concentration 1 gal to 4 bbls fresh water

List Logs Enclosed: cement bond log/ Gamma ray

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

