

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Excell Services, Inc.  
License: 8273  
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-28-2006</u>	<u>7-07-2006</u>	<u>7-31-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24955-0000  
County: Barton  
app. NW SE SW Sec. 36 Twp. 17 S. R. 14  East  West  
985' feet from S N (circle one) Line of Section  
1615' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McCurry Well #: 1-36  
Field Name: Boyd

Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1832' Kelly Bushing: 1838'  
Total Depth: 3450' Plug Back Total Depth: 3418'  
Amount of Surface Pipe Set and Cemented at 813' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 813'  
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan alt. #1 KJR 6/19/07  
(Data must be collected from the Reserve Pit)  
Chloride content 12,900 ppm Fluid volume 320 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 3-20-2007

Subscribed and sworn to before me this 20 day of March 2007 at \_\_\_\_\_ State of Kansas  
Notary Public: Steven Thomason  
My Appt. Expires: 9/3/09

Notary Public: \_\_\_\_\_  
Date Commission Expires: 9/3/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAR 22 2007**

KCC WICHITA

Operator Name: Shelby Resources, LLC Lease Name: McCurry Well #: 1-36  
 Sec. 36 Twp. 17 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Neutron/Density, Dual Induction, Micro, and Sonic Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2772</td> <td>-934</td> </tr> <tr> <td>Heebner Shale</td> <td>3010</td> <td>-1172</td> </tr> <tr> <td>Toronto Lime</td> <td>3022</td> <td>-1184</td> </tr> <tr> <td>Brown Lime</td> <td>3086</td> <td>-1248</td> </tr> <tr> <td>Lansing</td> <td>3099</td> <td>-1261</td> </tr> <tr> <td>Base KC</td> <td>3296</td> <td>-1458</td> </tr> <tr> <td>Arbuckle</td> <td>3322</td> <td>-1484</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2772	-934	Heebner Shale	3010	-1172	Toronto Lime	3022	-1184	Brown Lime	3086	-1248	Lansing	3099	-1261	Base KC	3296	-1458	Arbuckle	3322	-1484
Name	Top	Datum																							
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Base KC	3296	-1458																							
Arbuckle	3322	-1484																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	813'	Common	425	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	3444'	Common	175	10% salt, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3304-26'	500 gal. 15% NE, retreat w 1500 gal. 15% NE	
4	3230-36'	500 gal. 15% mud	
4	3168-83'	did not treat	
4	3158-62'	250 gal. 15% mud	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3274'	3274' AD-1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-06-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	31	0	6		35

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**KCC WICHITA**

# SHELBY RESOURCES, LLC

P.O. Box 1213  
Hays, Kansas 67601

**McCURRY #1-36**  
985' FSL & 1615' FWL of 36-17S-14W  
Barton County, Kansas

DST #1:	3132-3175' (LKC "D", "E", & "F") 30-45-45-120 Rec: 5' oil cut mud (5% oil, 95% mud), 60' oil cut mud (10% oil, 90% mud), 60' oil mud cut gas (50% gas, 20% oil, 30% mud). IFP: 51-69# FFP: 77-98# BHT: 107 SIP: 876-893# HP: 1588-1603#
DST #2:	3226-3262' LKC "H" & "I") 30-60-60-120 Rec: 600' gas in pipe, 1' oil (100%), 9' oil cut mud (20% oil, 80% mud). IFP: 46-53# FFP: 55-63# BHT: 109 SIP: 1088-1092# HP: 1634-1620#
DST #3:	3296-3322' (Arbuckle) 15-60-60-90 Rec: 2' oil cut mud (2% oil, 98% mud). IFP: 42-43# FFP: 44-45# BHT: 109 SIP: 151-82# HP: 1672-1641#
DST #4:	3320-3339' (Arbuckle) 30-45-45-45 Rec: 10' oil (100% oil), 60' oil cut mud (15% oil, 85% mud). IFP: 38-57# FFP: 60-68# BHT: 106 SIP: 829-613# HP: 1672-1664#
DST #5:	3339-3351' (Arbuckle) 15-45-45-30 Rec: 10' drilling mud. IFP: 32-45# FFP: 47-52# BHT: 107 SIP: 920-941# HP: 1689-1642#
DST #6:	3353-3365' (Arbuckle) 15-30-15-45 Rec: 5' drilling mud. IFP: 32-35# FFP: 36-38# BHT: 104 SIP: 1074-1097# HP: 1698-1659#

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Customer: <b>SHARBY RES.</b>	Lease No.	Date: <b>7-7-06</b>
Lease: <b>McCurray</b>	Well #: <b>1-36</b>	
Field Order #: <b>15575</b>	Station: <b>Pratt, KS</b>	Casing: <b>5 1/2</b>
Type Job: <b>LOW STRENGTH - NW</b>	Depth: <b>3444</b>	County: <b>Pratt</b>
	Formation: <b>TD-3450</b>	State: <b>KS</b>
		Legal Description: <b>36-17-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: <b>3444</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: <b>Blair</b>	Station Manager: <b>SCOTT</b>	Treater: <b>GEORGE</b>
Service Units: <b>120 28 303 501</b>		
Driver Names: <b>KG DICKER CARY</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					ON LOCATION
					RUN 3444 5 1/2 CSG - 82 FT
					FRONT SHOE, LATCH Baffle
					CONT-1-3-5-6-8-10-12
					TRM. BOTTOM-DROP BAR-CONE
					<del>FRONT SHOE</del>
7:15	200		20	5	Pump 20 bbl SPAC FLUSH
7:20	200		24	5	Pump 24 bbl SUPER FLUSH
7:25	200		3	5	Pump 3 bbl H <sub>2</sub> O
7:30	200		9	5	MIX 25% 60/40 PZ
7:35	200		36	5	MIX 150% AIR CEMENT
					STOP-WASH-CONE-DROP PLUG
	0		0	6 1/2	START DISP.
	200		55	6 1/2	LIFT CEMENT
	200		78	4	SLOW RATE
7:45	1500		83 1/2	3	PLUG DOWN - H <sub>2</sub> O RECEIVED
					PULL ROD & MHT
					JOB COMPLETE
					THANKS - HEV2

MAR 22 2007

KCC WICHITA

# ALLIED CEMENTING CO., INC.

23725

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Crest Beach

DATE <u>2-29-06</u>	SEC. <u>36</u>	TWP. <u>17</u>	RANGE <u>12W</u>	CALLED OUT <u>11:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>11:20 am</u>	JOB FINISH <u>11:30 pm</u>
LEASEE <u>McCurry</u>	WELL # <u>1-36</u>	LOCATION <u>#281 &amp; 1/2 Highway - east</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>South-east into</u>					

CONTRACTOR Excel Services  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 813'  
 CASING SIZE 8 5/8 DEPTH 813'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 51 RB 15

OWNER Shelby Resources  
 CEMENT  
 AMOUNT ORDERED 1/25 cu Common  
320 1/2 & 29 gel

COMMON	<u>425 cu</u>	@	<u>10.65</u>	<u>4526.25</u>
POZMIX		@		
GEL	<u>8 cu</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 cu</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446 cu</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>15</u>	@	<u>35.71</u>	<u>535.71</u>
TOTAL				<u>6647.85</u>

REMARKS:

Run 19 yds @ 8 5/8 cas - cement with  
1/25 cu cement - Displace plug with  
51 RB 15 of fresh water  
Cement Dial Circ.  
Plug down @ 11:30 pm

*Thanks from Allied  
Cementing*

CHARGE TO: Shelby Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>813'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>513'</u>	@	<u>.65</u> <u>333.45</u>
MILEAGE	<u>15</u>	@	<u>5.00</u> <u>75.00</u>
MANIFOLD		@	
		@	
		@	

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MAR 22 2007 TOTAL 1223.45

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

1- 8 5/8 Rubber	@	<u>100.00</u>	<u>100.00</u>
1- 8 5/8 FUFFLE	@	<u>45.00</u>	<u>45.00</u>