

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: Crude Marketing Inc.
 Operator Contact Person: Michael or Carol A. Wimsett
 Phone: (620) 431-4137
 Contractor: Name: W & W Production Company
 License: 5491
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/5/04</u>	<u>8-12-04</u>	<u>8/26/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29,103--00-00
 County: ALLEN
 NW SE NW Sec. 22 Twp. 26s S. R. 18 East West
3600 feet from S / N (circle one) Line of Section
3550 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CANNON A Well #: 29
 Field Name: HUMBOLDT/CHANUTE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: NO
 Total Depth: 845 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 780
 feet depth to TOP w/ 141 sx cmt.
 Drilling Fluid Management Plan Act #2 KQR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett
 Title: Office Manager Date: 9/8/04
 Subscribed and sworn to before me this 8 day of September,
2004.
 Notary Public: Christie M. DeHaven
 Date Commission Expires: 2-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution: _____

RECEIVED
 SEP 15 2004
 KCC WICHITA

NOTARY PUBLIC
 CHRISTIE M. DeHAVEN
 NOTARY PUBLIC
 STATE OF KANSAS
 2-21-07

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 29
 Sec. 22 Twp. 26s S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6.25		20'	Portland	6	
Casing		2-7/8		780	portland	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	perforate 773-780	frac w/40 sacks	780

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>780</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/27/2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 32.2

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

W & W PRODUCTION COMPANY

1150 HIGHWAY 39
CHANUTE, KANSAS 66720
OPERATOR LICENSE 5491
PHONE: 620-431-4137

September 9, 2004

TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

RECEIVED
SEP 15 2004
KCC WICHITA

RE: CANNON A LEASE WELL # 29
API 15-001-29103
NWSENW 22-26S-18E

4'	CLAY	0	4
24'	LIME	4	28
25'	SHALE	28	53
9'	LIME	53	62
53'	SHALE	62	115
2'	LIME	115	117
4'	SHALE	117	121
61'	LIME	121	182
6'	SHALE	182	188
26'	LIME	188	214
4'	SHALE	214	218
52'	LIME	218	270
163'	SHALE	270	433
10'	LIME	433	443
85'	SHALE	443	528
32'	LIME	528	560
35'	SHALE	560	595
22'	LIME	595	617
3'	SHALE	617	620
3'	LIME	620	623
90'	SHALE	623	713
2'	LIME	713	715
50'	SHALE	715	765
2'	SAND	765	767
5'	SHALE	767	772
6'	OIL SAND	772	778
67'	SHALE	778	845

20' 6 1/4 SURFACE PIPE
REACHED T.D. 845 8/12/04
PERFORATE 8/19/04 773-780

CEMENTED LONG STRING 141
SACKS CEMENT

FRAC WELL 8/26/04
PUT TO PUMP 8/27/04

W & W PRODUCTION COMPANY

**1150 HIGHWAY 39
CHANUTE, KANSAS 66720
OPERATOR LICENSE 5491
PHONE: 620-431-4137**

AUGUST 13, 2004

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**RE: CANNON A LEASE WELL # 29
API 15-001-29103
NWSNW 22-26S-18E**

**RECEIVED
SEP 15 2004
KCC WICHITA**

**CEMENT WELL WITH 141 SACKS OF CEMENT
VACUUM TRUCK TO HAUL WATER FOR JOB**