

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30471
 Name: EDGEWOOD LAND AND CATTLE COMP.
 Address: R.R. #1 BOX 53
 City/State/Zip: ELMDALE, KS 66850
 Purchaser: _____
 Operator Contact Person: HARRY PATTERSON
 Phone: (316) 733-2248
 Contractor: Name: RIG "6" DRILLING COMPANY
 License: 30567
 Wellsite Geologist: WILLIAM M. STOUT
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6/7/04 6/16/04 6/23/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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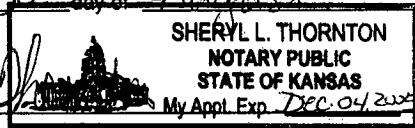
API No. 15 - 073-23979-00-00
 County: GREENWOOD
 NE - SW - SE - _____ Sec. 19 Twp. 22 S. R. 10 East West
875 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: BROWNING Well #: 19
 Field Name: BROWNING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1440 Kelly Bushing: 1445
 Total Depth: 2372 Plug Back Total Depth: 2363
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. 1 KJR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content <1000 ppm Fluid volume 10-15 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William H Browning
 Title: Operator Date: 8-30-2004
 Subscribed and sworn to before me this 30th day of August
2004
 Notary Public: Sheryl L Thornton
 Date Commission Expires: December 04, 2005



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: EDGEWOOD LAND AND CATTLE COMP. Lease Name: BROWNING Well #: 19
 Sec. 19 Twp. 22 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLEVILLE 2300
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	5 1/2	15.5	2372	CLASS A	50	5 SX GEL
					60/40 POZ M	150	
SURFACE		8 5/8		200	CLASS A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERFORATED FROM 2318 TO 2328	500 GAL 15% HCL ACID	
		10000 LBS. 12/20 SAND	
		5000 LBS. 8/12 SAND	

TUBING RECORD		Size 2 3/8	Set At 2245	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/25/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		10		43.4

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. **5538**

Date 6-8-04	Customer Order No. 2523	Sect. 19	Twp. 22S	Range 10E	Truck Called Out	On Location	Job Began	Job Completed
Owner Edgewood Land & Cattle Co.		Contractor Big 6 Drilling			Charge To Edgewood Land & Cattle Co.			
Mailing Address Box 53		City Elmdale			State Ks 66850			
Well No. & Form Browning #19		Place Greenwood			State Ks			
Depth of Well 201'	Depth of Job 200'	Casing <input type="radio"/> New <input type="radio"/> Used	Size 8 5/8"	Weight 23#	Size of Hole Amt. and Kind of Cement 124 110 SKS	Cement Left in casing by	Request Necessity 20' feet	
Kind of Job SURFACE Pipe			Drillpipe	Tubing		<input checked="" type="radio"/> Rotary mud	Cable Truck No. 445	

Price Reference No.	
54015 Price of Job	525.00
Second Stage	
5406 Mileage 257	56.25
Other Charges	
Total Charges	581.25

Remarks **SAFETY Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ fresh water. Wash down 6'. Pump 6 BBL Dye water. Mixed 110 SKS Regular Cement w/ 3% CaCl2, 1/4" Floccle per/sk @ 15# per/gal. Displace w/ 11.4 BBL fresh water. Shut casing in. Good Cement Returns to SURFACE = 5 BBL slurry. Job Complete @ 4:30 PM. Rig down.**

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Cementer **Kevin McCoy**

Helper **Troy, Justin**

District **EUREKA**

State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

Called By Gale

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110 SKS	Regular Class "A" Cement	1104 8.50	935.00
6 SKS	CaCl2 3%	1102 34.00	204.00
1 SK	Floccle 1/4" per/sk	1107 37.75	37.75
Plugs			
	5407A 5.17 TONS	Mileage 25 .80	103.40
		Sub Total	1,861.40
		Discount	
		Sales Tax	74.14
		Total	1,935.54

Delivered by Truck No. **439**

Delivered from **EUREKA**

Signature of operator **Kevin McCoy**

190831

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. **5598**

Date 6-16-04	Customer Order No.	Secl. 19	Twp. 22S	Range 10E	Truck Called Out	On Location	Job Began	Job Completed
Owner Edgewood Land & Cattle Co.		Contractor Rig 6 Drilg.			Charge To Edgewood Land & Cattle Co.			
Mailing Address Box 53		City Elmdale			State Ks			
Well No. & Form BROWNING # 19		Place GREENWOOD			County 2		State Ks	
Depth of Well 2374'	Depth of Job 2380'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 7 7/8	Cement Let in casing by	Request 0'	Necessity 0'
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary mud	Truck No. 446	
					Tubing	<input type="radio"/> Cable		

Price Reference No.	
5401	
Price of Job	675.00
Second Stage	
5406	
Mileage	56.25
Other Charges	
Total Charges	731.25

Remarks Safety Meeting: Rig up to 5 1/2 casing. Break Circulation. Pump 12 Bbl Pre Flush (Metasilicate), Pump 8 Bbl Fresh water Spacer. Mixed 150 SKS 60/40 Pozmix Cement w/ 4% Gel, @ 13.0 # per gal, yield 1.40. TAIL IN w/ 50 SKS Thick Set Cement @ 13.4 # per gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 56.6 Bbl Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Release Pressure. FLOAT Held. Shut casing in @ 0 PSI. Good Circulation At ALL times while Cementing. Job Complete @ 6:45 PM Rotated casing while Displacing Plug.

Cementor **Kevin McCoy**

Helper _____ District **EUREKA** State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL	
150 SKS	60/40 Pozmix Cement	Lead Cement	1131	6.95	1042.50
5 SKS	Gel 4%		1118	11.80	59.00
50 SKS	Thick Set Cement	TAIL IN Cement	1126 A	11.30	565.00
1 SK	Metasilicate (Pre Flush)		1111 A	1.35 #	67.50
	Rental on 5 1/2 Rotating Swivel		5611	35.00	35.00
4	5 1/2 Cable Wipers (Scratchers)			26.00	104.00
4	5 1/2 x 7/8 Centralizers		4130	28.00	112.00
1	5 1/2 AFU Float Shoe		4159	168.00	168.00
1	5 1/2 Top Rubber Plug		4406	40.00	40.00
Plugs	5407A 9.2 TONS	Mileage 25		.80	184.00
		Sub Total			3108.25
	Delivered by Truck No. 441, 439	Discount			
	Delivered from EUREKA	Sales Tax			
	Signature of operator <i>[Signature]</i>	Total			

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