

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488  
 Name: TWM Production Company  
 Address: 1150 Highway 39  
 City/State/Zip: Chanute, Kansas 66720  
 Purchaser: Crude Marketing Inc.  
 Operator Contact Person: Michael or Carol A. Wimsett  
 Phone: (620) 431-4137  
 Contractor: Name: W & W Production Company  
 License: 5491  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8/16/04</u>	<u>8-19-04</u>	<u>9/3/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29,105 - 00 - 00  
 County: ALLEN  
 SE  NE  E  Sec. 22 Twp. 26s S. R. 18  East  West  
2200 feet from  S / N (circle one) Line of Section  
50 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: CANNON A Well #: 30  
 Field Name: HUMBOLDT/CHANUTE  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: N/A Kelly Bushing: NO  
 Total Depth: 885 Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 798  
 feet depth to TOP w/ 137 sx cmt.

**Drilling Fluid Management Plan** *NA #2 6/20/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett  
 Title: Office Manager Date: 9/8/04  
 Subscribed and sworn to before me this 8 day of September,  
 2004.  
 Notary Public: Christi M. DeHaven  
 Date Commission Expires: 2-21-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 SEP 15 2004  
 KCC WICHITA

NOTARY PUBLIC  
 STATE OF KANSAS  
 My App. Exp. 2-21-07

✓

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 30  
 Sec. 22 Twp. 26s S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6.25		20'	Portland	6	
Casing		2-7/8		795	portland	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	perforate 798-818	frac w/40 sacks	798

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>798</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/27/2004</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>32.2</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval

**W & W Production Company**  
**1150 Highway 39**  
**Chanute, Kansas 66720**  
**PHONE: 620-431-4137**

September 12, 2004

**TWM PRODUCTION CO.**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720**

**RE: CANNON A WELL #30**  
**API 15-001-29105**  
**SENESE SEC. 22, TWN. 26S, RANGE 18E**  
**ALLEN COUNTY, KANSAS**  
**2200 S LINE**  
**50 E LINE**

4'	DIRT	0	004
31'	LIME	4	35
29'	SHALE	35	64
22'	LIME	64	86
14'	SHALE	86	100
2'	LIME	100	102
8'	SHALE	102	110
74'	LIME	110	184
8'	SHALE	184	192
22'	LIME	192	214
3'	SHALE	214	217
25'	LIME	217	242
6'	SHALE	242	248
16'	LIME	248	264
168'	SHALE	264	432
18'	LIME	432	450
78'	SHALE	450	528
3'	LIME	528	531
2'	SHALE	531	533
16'	LIME	533	549
2'	SHALE	549	551
7'	LIME	551	558
5'	SHALE	558	563
1'	LIME	563	564
7'	SHALE	564	571
2'	LIME	571	573
21'	SHALE	573	594
17'	LIME	594	611
6'	SHALE	611	617
5'	LIME	617	622
34'	SHALE	622	656
1	LIME	656	657
99'	SHALE	657	756
9'	OIL SAND	756	765

10'	SHALE	765-775
2'	SAND	775-777
20'	SHALE	777-797
23'	SAND	797-820
65'	SHALE	820-885 T.D.

**SET 20' OF SURFACE W/6 SACKS CEMENT**  
**8/16/04**

**T.D. OF 885 8/19/04**  
**CEMENTED LONG STRING 8/20/04 W/**  
**137 SACKS PORTLAND CEMENT**

**PERFORATED 8/30/04 798' TO 818**

**FRAC 8/27/04 AND PUT TO PUMP**

**W & W Production Company**  
**1150 Highway 39**  
**Chanute, Kansas 66720**  
**PHONE: 620-431-4137**

September 3, 2004

**TWM PRODUCTION CO.**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720**

**RE:CANNON A WELL #30**  
**API 15-001-29105**  
**SENESE SEC. 22, TWN. 26S, RANGE 18E**  
**ALLEN COUNTY, KANSAS**  
**2200 S LINE**  
**50 E LINE**

08/20/2004 CEMENT IN LONG STRING  
CEMENT 137 SACKS  
VACUUM TRUCK TO HAUL WATER FOR JOB

**W & W Production Company**  
**1150 Highway 39**  
**Chanute, Kansas 66720**  
**PHONE: 620-431-4137**

September 3, 2004

**TWM PRODUCTION CO.**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720**

**RE:CANNON A WELL #30**  
**API 15-001-29105**  
**SENESE SEC. 22, TWN. 26S, RANGE 18E**  
**ALLEN COUNTY, KANSAS**  
**2200 S LINE**  
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08/20/2004 CEMENT IN LONG STRING  
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