

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5935
 Name: Mark L. Haas
 Address: P.O. Box 23449
 City/State/Zip: Shawnee Mission, KS 66283
 Purchaser: Plains
 Operator Contact Person: Mark Haas
 Phone: (913) 402-0998
 Contractor: Name: Coconut Drilling
 License: 7721
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/13/98</u>	<u>7/17/98</u>	<u>9/23/98</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 207-26451-000
 County: Woodson
SW - NW - SE - SW Sec. 8 Twp. 25 S. R. 16 East West
950 feet from S / N (circle one) Line of Section
3760 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schornick Well #: 1-1
 Field Name: Owl Creek
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1020 Plug Back Total Depth: 1016
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 1016 w/ 135 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/13/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operator Date: 7/7/04
 Subscribed and sworn to before me this 7 day of July
2004.
 Notary Public: Mary L. Weber
 Date Commission Expires: May 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARY L. WEBER
 Notary Public - State of Kansas
 My Appt. Expires May 22, 2008

Operator Name: Mark L. Haas Lease Name: Schornick Well #: 1-1
 Sec. 8 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long	2 7/8	2 7/8		1016'	60/40 pozmix	135	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
10	@ 961' to 970'		
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Kelly Down Drilling Co., Inc.

K. W. Laymon
Drilling Contractor
&
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

July 17, 1998

Mark L. Haas Oil Company
12900 Metcalf Suite 180
Overland Park, KS. 66213

Schornick No. 1-I
Spudding Date: 07/13/98
Completion Date: 07/17/98
Woodson County: 08/25/16

Soil & Clay	0	-	14
Shale	14	-	90
Lime	90	-	106
Shale & Lime	106	-	569
Black Shale	569	-	577
Sandy Shale	577	-	586
Big Shale	586	-	723
Lime & Shale	723	-	901.5
Black Shale	901.5		903
Lime 5'	903	-	906
Black Shale	906	-	909
Shale	909	-	916
Sandy Shale	916	-	924
Shale	924	-	950
Cap Rock	950	-	951.5
Sandy Shale	951.5		953
Cap Rock	953	-	955
Sand	955	-	964
Shale	964	-	1020

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Light odor

Lower Squirrel

Set 40.8' of 7" surface pipe
Cemented w/12 sks cement.
Ran 1016' of 2 1/2" 8 rd
Seating nipple @ 950'

JOE
DIRK WILL BE
HERE 9:00AM TO
MORN LOG 2 wells
PERF 1 well #475. ^{DU}

MARK
NEED TO HAVE ^{THIS} LOG
TO COMPARE Fr.

8-10

INVOICE NO. 5858



DATE 07/17/98

Charge To
 Mark L. Haas Oil Company
 12900 Metcalf Suite 180
 Overland Park, KS. 66213

FOR CUSTOMER USE ONLY

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Your Order No. _____ Owner _____
 Requisition No. _____ Contractor _____

Well No. 1-I Depth 1020 Farm Schornick Size Casing _____ County WO Sec. 08 Twp. 25 Rge. 16

All Accounts Will Bear 18% Interest After 30 Days.

	AMOUNT
EQUIPMENT CHARGE Pump Truck	523.50
EQUIPMENT CHARGE Vac Truck	194.00
135 Sks 60/40 Pozmix w/2% gel @ 5.10	\$ 688.50
243 lbs gel 2% added @ 9.25	22.48
200 lbs Gel for flush @ 9.25	18.50
1 2 7/8 Top Rubber Plug	15.00
Handling & Dumping 139 sks . Cu. Ft. @ .60	83.40
Hauling . . 6.32 Tons 35 Mileage @ .70	154.84

PAID
 10898

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Subtotal	\$ 1700.22
discount	340.04
Sales Tax	80.25
Invoice Total	\$ 1440.43

When Remitting Please Give Our Invoice Number

SUN CEMENTING AND ACIDIZING, INC.

Box 165
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 005858

Date 7-17-98	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 11:45 AM	Job Began 12:30 pm	Job Completed 1:45 pm
Owner MARK L HAAS OIL CO	Contractor KELLY POWA DRILL CO.			Charge To MARK L HAAS OIL CO.		Mailing Address 12900 METCALF SUITE 180		
City OVERLAND PARK			State KANSAS 66213			Well No. & Form SCHORNER #1-I		
Place WOODSON		County WOODSON		State KANSAS		Depth of Well 1020'		
Depth of Job 1016'		Casing (New) Size _____		Size of Hole Amt. and Kind of Cement 5 7/8 135.		Cement Left in casing by		Request Necessity 0-feet
Kind of Job LONG STRING			Drillpipe Tubing 2 7/8		(Rotary Cable)		Truck No. U-38	

Price Reference No.	#1
Price of Job	420.00
Second Stage	
Mileage	35 73.50
Other Charges	
Total Charges	523.50

Remarks **RIP TO 2 7/8 TUBING. RUN WIRELINE TO CHECK I.D. 1016'. BREAK CIRCULATION WITH FRESH WATER. MIX 200 LB GEL FLUSH MIX 135 SKS 60/40 POZMEX W/40% GEL. SHUT DOWN WASH OUT PUMP + LINES. RELEASE PLUG. DISPLACE PLUG WITH 6 BBL. WATER. BUMP PLUG TO 600 PSI. CHECK PLUG. IT HELD. PRESSURE BACK UP TO 300 PSI FOR MIT. TEST. PEF HELD FOR 30 MIN. DID NOT FALL OFF.**

Cementer **ALAN** **JOB COMPLETE TEAR DOWN.**
 Helper **STEVE LARRY TROY** District **EUREKA** State **KANSAS**

"THANKS"

Alan Cementing By Alan W. ...
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135 SKS	60/40 POZMEX W/20% GEL.	5.10	688.50
243 LBS	GEL ADDED 20%	9.25	22.48
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200 LBS	GEL FOR FLUSH	9.25	18.50
4 HRS	VAC TRUCK KCC WICHITA	48.50	194.00
1	2 7/8 TOP RUBBER PLUG.		15.00
139 SKS Handling & Dumping			
632 Ton Mileage 35			
Sub Total			1700.22
Discount		20%	340.04
Delivered by Truck No. B 33		Sales Tax	5.990
Delivered from EUREKA			100.31 80.25
Signature of operator <i>Alan W. ...</i>		Total	1460.49

1440.43

Precision Well Perforators

P. O. Box 401
 Chanute, KS 66720
 316-431-1010
 316-496-9090 Mobile
 Dirk Uden Owner / Operator

0496

10-8
 ✓ 11/10'

CUSTOMER'S ORDER NO 1326	DATE 8/30/98
NAME Mark Haas	
ADDRESS 204 N. Fry Yates Center, KS 66783	

SOLD BY		CASH	COD	CHARGE	ON ACCT	MDSE Retd	PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT				
1	Shornick #New Well 8/25/98						
2	1-I						
3	Run Gamma Ray, Neutron, Casing						
4	Collar Log and Perforate						
5	Well with 2 1/8" Aluminum						
6	Shots (10) Shots 961' to 970'					\$375.00	
7							
8							
9							
10							
11	Total:					\$375.00	
12							
13							
14							
15	Thanks!						
16							
17							
18							
REC'D BY							

KEEP THIS SLIP
 FOR REFERENCE

NSCO #11414

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CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

PAGE 1

INVOICE DATE	INVOICE NO.
09/25/98	00161614

S
O
L
D

T
O

3451
HAAS, MARK
RT. 2
YATES CENTER KS 66783

*Need
Togo
Log File*

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TERMS: Net 30 Days
A Finance Charge com
at 1% per month (annua
centage rate of 12%) w
added to balances ove
days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
3451		10	SHORNICK # 1-I	09/23/1998	10138		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED
5102			MINIMUM PUMP CHARGE 1300 HP UNIT	1.0000	1000.0000	EA	1000.00
5302			MINIMUM ACID SPOTTING CHARGE	1.0000	225.0000	EA	225.00
3107			15% HCL	50.0000	7.0000	GA	350.00
5502			80 BBL VACUUM TRUCK	3.5000	50.0000	HR	175.00
2101			FRAC SAND 20/40	3.0000	7.7500	SK	23.25
2102			FRAC SAND 12/20	18.0000	10.5000	SK	189.00
5109			BULK SAND DELIVERY	1.0000	152.7500	EA	152.75

*pd 9-23-98
CK# 5453
by Joe Sheer
Pipe & Supply*

*Copy sent to
Joe Sheer
Pipe & Supply
OK
Thanks
Suzanna
AIR*

ROSS INVOICE TAX 1800.00

PLEASE PAY

Precision Well Perforators

P. O. Box 401
Chanute, KS 66720
316-431-1010
316-496-9090 Mobile
Dirk Uden Owner / Operator

0496

10-8
11/10/

CUSTOMER'S ORDER NO. 1326	DATE 8/30/98
NAME Mark Haas	
ADDRESS 204 N. Fry Yates Center, KS 66783	

SOLD BY		CASH	COD	CHARGE	ON ACCT	MDSE Retd	PAID OUT
QUAN.		DESCRIPTION			PRICE	AMOUNT	
1		Shornick New Well 8/25/98					
2		1-I					
3		Run Gamma Ray, Neutron, Casing					
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13							
14							
15		Thanks!					
16							
17							
18							
RECD BY							

KEEP THIS SLIP
FOR REFERENCE

NSCO #11414

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