

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858  
Name: J & J Operating, LLC  
Address: 10380 W. 179th St.  
City/State/Zip: Bucyrus, KS 66013  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Jim Loeffelbein  
Phone: (913) 851-5825  
Contractor: Name: John E. Leis  
License: 32079  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/28/2006</u>	<u>6/30/2006</u>	<u>8/7/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091 - 23,096 - 00 - 00  
County: Johnson  
W/2 NE NE NE Sec. 8 Twp. 14 S. R. 22  East  West  
330 feet from S N (circle one) Line of Section  
495 feet from E (circle one) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Voights Well #: 35  
Field Name: South Kill Creek  
Producing Formation: Bartlesville  
Elevation: Ground: N/A 950' Kelly Bushing: N/A  
Total Depth: 881' Plug Back Total Depth: 854'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 881'  
feet depth to Surface w/ 96 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan alt #2 KGR 6/19/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Shot No.: \_\_\_\_\_

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WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Leis  
Title: Member Date: 3.6.07  
Subscribed and sworn to before me this 6th day of March  
2007  
Notary Public: Maureen Effler  
Date Commission Expires: 2/18/08

Maureen Effler  
Notary Public State of Kansas  
My Appt Expires 2/18/08

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: J & J Operating, LLC Lease Name: Voights Well #: 35  
Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No (Submit Copy)  
List All E. Logs Run:  
Gamma Ray/Neutron/CCL  
 Log Formation (Top), Depth and Datum  Sample  
Name See Attached Log Top Datum

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7 7/8"		22'	Portland	20	Done by Driller
Production	5 5/8"	2 7/8"		854'	50/50 poz	96	Flo Seal, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	806.5' - 816.5'	127 bbls H2O, 28 sks 20/40 sand	806.5 - 816.5

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TUBING RECORD Size 1" Set At 820' Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8/7/2006 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 2 bbls Gas Mcf N/A Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33247	API: 091-23096-0000
Operator: Petrol Oil and Gas, Inc.	Lease Name: Voigts
Address: PO Box 447, Waverly, KS 66871	Well #: 35
Phone #: 785.248.1080	Spud Date: 06.28.06 Completed: 06.30.06
Contractor License #: 32079	Location: NWSE-SE-NE of 8-14-22 E
T.D.: 881 T.D. of Pipe: 859	330 Ft from North Line
Surface Pipe Size: 7" Depth: 22'	495 Ft from South Line
Kind of Well (Oil, Gas, Water, Dry): Oil	County: Johnson RECEIVED

KANSAS CORPORATION COMMISSION

MAR 14 2007

## LOG

CONSERVATION DIVISION  
WICHITA, KS

Thickness	Strata	From	To	Thickness	Strata	From	To
7	Soil & Clay	0	7	4	Lime	568	572
11	Lime	7	18	5	Sandy Shale	572	577
7	Dark Shale	18	25	3	Lime	577	580
2	Coal	25	27	2	Black Shale	580	582
121	Lime	27	148	7	Lime	582	589
38	Shale	148	186	5	Red Shale	589	594
10	Lime	186	196	20	Shale	594	614
13	Shale	196	209	3	Lime	614	617
8	Broken Lime	209	217	2	Shale	617	619
3	Hard Lime	217	220	4	Lime	619	623
8	Shale	220	228	24	Shale	623	657
2	Lime	228	230	2	Lime	657	659
34	Shale	230	264	21	Shale	659	680
2	Lime	264	266	7	Broken Lime	680	687
6	Shale	266	272	39	Shale	687	726
30	Lime	272	302	5	Coal	726	731
4	Shale	302	306	15	Shale	731	746
3	Coal	306	309	3	Black Shale	746	749
27	Lime	309	336	8	Shale	749	757
2	Coal	336	338	2	Coal	757	759
18	Lime	338	356	1	Lime	759	760
141	Big Shale	356	497	4	Sandy Shale	760	764
1	Slate	497	498	10	Shale	764	774
28	Shale	498	526	3	Sandy Shale	774	777
5	Lime	526	531	28	Shale	777	805
3	Shale	531	534	11	Oil Sand	805	816
4	Lime	534	538	2	Shale	816	818
2	Shale	538	540	3	Slate	818	821
8	Lime	540	548	1	Lime	821	822
20	Sandy Shale	548	568	59	Shale	822	881

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08758  
 LOCATION Ottawa KS  
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/30/06	6267	Voights # 35	8	14	22	JO
CUSTOMER Petrol Oil + Gas Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 14041			389 Cas Ken			
CITY STATE ZIP CODE Independence KS 67301			368 Mat Mad			
			505-TICK Ric Arb			
			122 Rod Bas			

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 881' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 861' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
 DISPLACEMENT 5 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed + pumped 600 # Premium Gel, followed by 4 bbls water, mixed + pumped 96 sk 50/50 Poz Mix cement w/ 2% Premium Gel per sk and 1/4 # Flo Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5 bbls fresh water, pressured to 1000 PSI, shut valve

all water used contained Supersweet (bactericide)

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	40 miles	MILEAGE pump truck		126.00
5407	minimum	top mileage		275.00
5501C	2.5 hrs	water transport		245.00
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1124	94 sks	50/50 Poz Mix		831.90
1118B	161 #	Premium Gel 50 #		22.54
1107	24 #	Flo Seal		43.20
1205	1 gal	Supersweet (Bacteriaicide)		25.35
4402	1	2 1/2" rubber plug		18.00
sub total				2386.99
				SALES TAX 60.21
				ESTIMATED TOTAL \$ 2447.20

AUTHORIZATION \_\_\_\_\_

TITLE WO# 206717

DATE \_\_\_\_\_