ORIGINAL

Date Commission Expires:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

6470	API No. 15 - 073 - 23978 - 00-00
Operator: License # 6470	County: Greenwood
Name Schankie Well Service, Inc.	S2_NWNE_SW Sec. 27 Twp. 22 S. R. 11 The East West
Address: 1006 SW Boulevard, P 0 Box 397	2140 feet from S/ N (circle one) Line of Section
City/State/Zip: Madison, Kansas 66860	3630 feet from (E)/ W (circle one) Line of Section
Purchaser: SemGroup	-
Operator Contact Person: Randall Schankie	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 437-2595	(circle one) NE SE NW SW Lease Name: Huber Well #: 13
Contractor: Name: Rig 6 Drilling Co.	Lease Name: Well #:
License: 30567 KANSAS CORPORATION CO	Producing Formation: Bartlesville .
Melleite Goologist Dean Seeber	Producing Formation.
Designate Type of Completion:	HElevation: Ground: 1247 Kelly Bushing: NA
New Well Re-Entry Workover RECEIV	Total Depth: 2004 Plug Back Total Depth: 1992
X Oil SWD SIOW Temp. Abd.	Although of Guildoo Fipo Got and Gotham and Gotham
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (1) # / KIR 6/20/0
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan [[] # KG @ 20 0 0 0 0 0 0 0 0 0
DeepeningRe-perfConv. to Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back Plug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6 - 1 - 0 4 6 - 0 6 - 0 4 6 - 0 6 - 0 4 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Maday Charles	KCC Office Use ONLY
Title: Secretary Pate: 08-13-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of August	If Denied, Yes Date:
Cabbonios and Since	ALLARD Wireline Log Received
RACHEL D. B. Notary Public - State	e of Kansas Geologist Report Received
	/V = 11 top plantbules

ISTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval sted, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lovel. Hydrostatic pressures, bottom hold preparture, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheel if more space is needed. Attach copy of a sectire Wireline Logs surveyed. Attach final geological well site report. It Stem Tests Taken			1 Service, I SEast West	County	y:	Greenwo	od J		17	
Name Top Datum	ISTRUCTIONS: She sted, time tool open emperature, fluid rec	ow important tops a and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a	whether sl along with f	nut-in pres	sure reached st	atic level, hydros	tatic pressure	es, bottom note	
Name Top Datum				1.		a Formation	(Top) Depth ar	nd Datum	⊠ Sample	
amples Sent to Geological Survey		۵ مر	Yes ANO			J	(70p), Depin a			
CASING RECORD CASING	amples Sent to Geo	logical Survey	⊠ Yes		1			•	• •	
Base Cattleman ShSand1910	ores Taken		Yes X No	•	1				- 573	
Bartlesville 1938 -691 Base Bartlesville 1938 -691 Base Bartlesville 1968 -721 RTD 2004 -757 CASING RECORD R New Used Report all strings selv-conductor, surface, intermediate, princy production, etc. Purpose of String Dilled State (In O.D.) Use, Fr. Selfs Type and Percent Additives Surface NA 8 5/8" NA 100' Common 35 NA Production 6 3/4" 4 1/2" 11.6# 2000' Common 255 2%gel ADDITIONAL CEMENTING / SOUEZZE RECORD Purpose: Depth Top Bottom Type of Cement Research Additives Protect Casing Prug Bask TO Prug Orl Zone Prug Orl Zone Prug Bask TO Prug Orl Zone Prug Bask TO Prug Orl Zone Prug Or	lectric Log Run 🏒	~~. 	🔀 Yes 🗌 No							
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CONSOLIDATED OIL WELL SERVICES

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

5584

Job Completed

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