

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Boulevard, P O Box 397
City/State/Zip: Madison, Kansas 66860
Purchaser: SemGroup
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: Dean Seeber

API No. 15 - 073-23978-00-00
County: Greenwood
S 2 NWNE SW Sec. 27 Twp. 22 S. R. 11 East West
2140 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Huber Well #: 13
Field Name: Seeley-Wick

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Bartlesville
Elevation: Ground: 1247' Kelly Bushing: NA
Total Depth: 2004' Plug Back Total Depth: 1992'
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-1-04 6-06-04 6-06-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan alt #1 KJR 6/20/07
(Data must be collected from the Reserve File)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AUG 16 2004
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie
Title: Secretary Date: 08-13-04
Subscribed and sworn to before me this 13th day of August
2004
Notary Public: Rachel D. Ballard
Date Commission Expires: 5-6-06

RACHEL D. BALLARD
Notary Public - State of Kansas
My Appt. Expires 5-6-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Schankie Well Service, Inc. Lease Name: Huber Well #: 13
 Sec. 27 Twp. 22 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma-Ray Neutron

<input type="checkbox"/> Log Formation (Top), Depth and Datum			<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
Cherokee	1736	-489	
Ardmore	1820	-573	
Cattleman Shaley Sand	1880	-633	
Base Cattleman ShSand	1910	-663	
Bartlesville	1938	-691	
Base Bartlesville	1968	-721	
RTD	2004	-757	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	35	NA
Production	6 3/4"	4 1/2"	11.6#	2000'	Common	265	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/2'	1940'-1950' 6shots	500 gal 15% HCL Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
07-16-04	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	120	NA	40

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **N^o 5584**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
6-6-04	7309							
Owner Shankie Well Serv.		Contractor Rig "6" Dtlg.			Charge To Shankie Well Serv.			
Mailing Address P.O. Box 397		City Madison			State Ks. 66860			
Well No. & Form Huber #13		Place Greenwood			County Kansas			
Depth of Well 2004'	Depth of Job 2000'	Casing (New) (Used)	Size 4 1/2"	Weight 10.5, 11.6	Size of Hole Amt. and Kind of Cement 6 3/4" 265 SKS.	Cement Left in casing by	Request (Necessity) 6' feet	
Kind of Job Longstring > PBTD 1994 -					Drillpipe	(Rotary) (Cable)	Truck No. 446	

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Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 20 Bbls fresh water. Mixed 140 SKS 60/40 Pozmix cement w/ chemicals Tailend with 125 SKS Reg. cement w/ chemicals. Shut down, washout pumps lines. Release Plug. Displace Plug with 31 Bbls water (with NO circulation). Final pumping of 450 PST - Bumped Plug to 900 PST. Release Pressure - Float Hold - close casing in w/ 0 PST.

Price Reference No. 5401
Price of Job 675.00
Second Stage 5406
Mileage 20 45.00
Other Charges
Total Charges 720.00

KCC WICHITA

Note: Last circulation at the end of Mixing bit cement we had little returns while mixing Tailend cement, During Displacement of Plug NO circulation

Cementier: Brad Butler
Helper: Rick - Anthony - Jim - Steve
District: Eureka
State: Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Called by Cliff Shankie
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
140 SKS	60/40 Pozmix cement	1131	6.95	973.00
7 SK	Gel 6%	1118	11.80	82.60
1 SK	Flocite 1/4 lb P/SK	1107	37.75	37.75
125 SKS	Regular - class A cement	1104	8.50	1062.50
2.5 SKS	Gel 2% (100lb)	1118	11.80	29.50
2 SKS	CaCl2 1% (50lb)	1102	34.00	68.00
10 SKS	KOL-SEAL 4" P/SK	1110 A	15.00	150.00
Hrs	70 Bbl. VAC Truck	5503 C	65.00	195.00
3000 GAL	City Water	1123	11.25 P/100	33.75
1	4 1/2" Top Rubber Plug	4404	35.00	35.00
		Handling & Dumping		
Plugs	5407A	12 Tea	Mileage 20	.80
		Sub Total		192.00
		Discount		
		Sales Tax		155.74
		Total		3734.84

Delivered by Truck No. 441, 442
Delivered from Eureka
Signature of operator Brad Butler

190726