

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg ste. 710
City/State/Zip: Wichita, Ks., 67207
Purchaser: _____
Operator Contact Person: Kevin Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Scott Banks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-19-06</u>	<u>7-28-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20325-0000
County: Wallace
E/2 NW SE Sec. 3 Twp. 15 S. R. 41 East West
1825 feet from (S) N (circle one) Line of Section
1450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Blaesi Well #: 1-3

Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 3775.6 Kelly Bushing: 3787
Total Depth: 5220 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 371' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KGR 6/20/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 600 bbls
Dewatering method used cut windows, let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-10-07
Subscribed and sworn to before me this 11th day of April
2007
Notary Public: [Signature]
Date Commission Expires: October 29, 2009

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Blaesi Well #: 1-3
 Sec. 3 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDN-DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base/Andydrite	2818	+969
Heebner	4102	-315
Cherokee	4748	-961
Morrow Shale	4976	-1189
Morrow SS	4988	-1201
Morrow LS	5086	-1299
Mississippian	5166	-1379

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	371	Common	300	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25934

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-29-06</u>	SEC <u>3</u>	TWP. <u>15^s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Blgesi</u>	WELL # <u>1-3</u>	LOCATION <u>Sharon Springs 9S-2W</u>		COUNTY <u>Wallace</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1S-4W-14N-14E</u>			

CONTRACTOR MurFin Dils Co #14

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5200'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2800'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 60/40 per

6% Gel, 1/4# Flo-Seal

COMMON	<u>120 - SKS</u>	@	<u>12.20</u>	<u>1,464.00</u>
POZMIX	<u>80 - SKS</u>	@	<u>6.10</u>	<u>488.00</u>
GEL	<u>10 - SKS</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-Seal 50#</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212 - SKS</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>8¢ per sk mile</u>			<u>1,102.40</u>
TOTAL				<u>3,723.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

377 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>25</u>	<u>SKS @</u>	<u>2800'</u>
<u>100</u>	<u>SKS @</u>	<u>1725'</u>
<u>40</u>	<u>SKS @</u>	<u>420'</u>
<u>10</u>	<u>SKS @</u>	<u>40'</u>
<u>15</u>	<u>SKS in</u>	<u>R.H</u>
<u>10</u>	<u>SKS in</u>	<u>M.H</u>

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>9.55⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65-miles</u>	@	<u>5.00</u> <u>325.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Red Oak Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,280.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

24964

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

All Times Central

7-19-06	SEC. 3	TWP. 15S	RANGE 41W	CALLED OUT	ON LOCATION 1:15am	JOB START 3:30am	JOB FINISH 4:00am
Blaes.	WELL # #1-4	LOCATION Sharon Springs 9S			COUNTY Wallace	STATE KS	
OLD OR <u>NEW</u> (Circle one)			20-15-5W - W + E in				

CONTRACTOR Martin Dalg #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 371'

CASING SIZE 8 5/8 23# DEPTH 371'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31 1/2

CEMENT LEFT IN CSG. 31 1/2

PERFS. _____

DISPLACEMENT 21 6/4 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 300 SKS com

30 acc 20 gel

COMMON	300	@ 12 ²⁰	3660 ⁰⁰
POZMIX		@	
GEL	5	@ 16 ⁶⁵	83 ²⁵
CHLORIDE	10	@ 46 ⁶⁰	466 ⁰⁰
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	315	@ 1 ⁹⁰	598 ⁵⁰
MILEAGE	1081 SK + mile		1738 ²⁰
			TOTAL 6546 ⁵⁵

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Sarrod

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Approx 5 Bbls

Plug down @ 4:00am (CT)

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	371'		
PUMP TRUCK CHARGE			815 ⁰⁰
EXTRA FOOTAGE	71	@ .65	46 ¹⁵
MILEAGE	69	@ 5 ⁰⁰	345 ⁰⁰
MANIFOLD + head		@	100 ⁰⁰
		@	
		@	
			TOTAL 1306 ¹⁵

CHARGE TO: Red Oak Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 {	1- 8 5/8 plug	@	60 ⁰⁰
	1- Centralizer	@	55 ⁰⁰
	1- Baffle plate	@	45 ⁰⁰
		@	
		@	
			TOTAL 160 ⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

GREG UNRUH
PRINTED NAME