

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 1700 Waterfront Parkway, Bldg. 500  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: Eagling, LP  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537 X103  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Paul Ramondetta  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/19/06</u>	<u>1/2/07</u>	<u>2/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

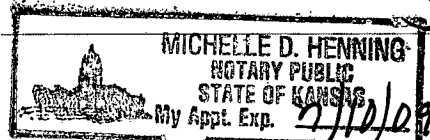
API No. 15 - 051-25591-0000  
 County: Ellis  
SW NE NW Sec. 30 Twp. 11 S. R. 16  East  West  
4090 990 vee feet from S  (circle one) Line of Section  
1910 790 dag feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Dehoff A Well #: 8  
 Field Name: Bemis Shotts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1840' Kelly Bushing: 1845'  
 Total Depth: 3430' Plug Back Total Depth: 3381'  
 Amount of Surface Pipe Set and Cemented at 1037 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to surface w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *alt. 1 KGR 6/20/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5300 ppm Fluid volume 400 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Operations Engineer Date: 4/4/07  
 Subscribed and sworn to before me this 4<sup>th</sup> day of April  
07  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 16 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Dehoff A Well #: 8  
 Sec. 30 Twp. 11 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;"><b>Dual Compensated Porosity, Micro, Dual Induction, Borehole Compensated Sonic</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;">SEE ATTACHED</p>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1037'	60/40 pozmix	450	3% cc, 2% gel
production	7-7/8"	5-1/2"	15.5#	3428'	ASC	150	2% gel, 10% salt
rathole						15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1829	poz + common	425 sx	
	2608	common	200 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	3124-26		250	
	3134-36		250	
	3212-16		250/1250	
	3341-51			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8		3108'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/9/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5		58		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 16 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**ATTACHMENT TO ACO-1**

**DeHoff A #8**  
SW NE NW  
Sec. 30-11S-16W  
Ellis County, KS

**DST #1**            3188 - 3340        **Zone:** LKC - I, J, K, L, Cong/Simp  
**Times:**            30-45-45-60  
**1<sup>st</sup> open:**        Weak 1" to 1.5" blow  
**2<sup>nd</sup> open:**        Weak to 3" blow  
**Rec:**              32' OCM (33% oil, 67% Mud)  
**IFP:**              37-42                    **FFP:** 42-45  
**ISIP:**             574                      **FSIP:** 527  
**Hyd:**              1488                     **TEMP:** 91F

**DST #2**            3332 - 3352        **Zone:** Arbuckle  
**Times:**            30-45-45-60  
**1<sup>st</sup> open:**        Weak blow dieing to surf blow  
**2<sup>nd</sup> open:**        Surf blow stopping in 40 min  
**Rec:**              1' FO, 25' OCM (14% oil, 86% mud)  
**IFP:**              35-38                    **FFP:** 39-45  
**ISIP:**             517                      **FSIP:** 418  
**Hyd:**              1525                     **TEMP:** 94F

**DST #3**            3331 - 3365        **Zone:** Arbuckle  
**Times:**            30-45-45-60  
**1<sup>st</sup> open:**        Weak surf blow to 5" blow  
**2<sup>nd</sup> open:**        Weak surf blow to 3" blow  
**Rec:**              3' CO; 74' WCM (20% Wtr, Cl - 22,000 ppm)  
**IFP:**              36-51                    **FFP:** 55-67  
**ISIP:**             432                      **FSIP:** 386  
**Hyd:**              1520                     **TEMP:** 92F

**DST #4**            3365-95'            **Zone:** Arbuckle  
**Times**  
**1<sup>st</sup> open:**        Weak blow to 7"  
**2<sup>nd</sup> open:**        Weak blow to 3.5"  
**Rec:**              115' WCM w/trace of oil (334% Wtr - Cl - 22,000 ppm, 66% Mud)  
**IFP:**              31-58                    **FFP:** 50-82  
**ISIP:**             1094                     **FSIP:** 1088  
**Hyd:**              1544                     **TEMP:** 96F

**SAMPLE TOPS**

**LOG TOPS**

Anhy	1019 (+826)	1033 (+812)
B/Anhy	1063 (+782)	1068 (+777)
Topeka	2765 (-920)	2762 (-917)
Heebner	3001 (-1156)	2999 (-1154)
Lansing	3050 (-1205)	3049 (-1204)
BKC	3312 (-1467)	3310 (-1465)
Cong	3340 (-1495)	3330 (-1485)
Arbuckle	3344 (-1499)	3341 (-1496)
RTD	3430 (-1585)	3428 (-1583)

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 16 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Company - **Vess Oil Corporation**  
 Address - **8100 E. 22nd St. North Bldg.**  
 CSZ - **Wichita, KS 67226**  
 Attn. - **Paul Ramondetta**

Lease Name - **Dehoff A**  
 Lease # - **8**  
 Legal Desc - **SW NW NE**  
 Section - **30**  
 Township - **11s**  
 County - **Ellis**  
 Drilling Cont - **LD Drilling**

Job Ticket **2721**  
 Range **16w**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **1** Test Date **12/31/2006**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9** Viscosity **50.0**  
 Filtrate **8.0** Chlorides **5500**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Formation **Simpon Sand**  
 Interval Top **3188.0** Bottom **3340.0**  
 Anchor Len Below **152.0** Between **0**  
 Total Depth **3340**

Blow Type **Initial Flow, weak blow building to 1.5 inches Final Flow, weak blow building t  
 o 3 inches.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Mileage **148** Approved By  
 Standby Time **4.5**  
 Extra Equipmnt **jars and safety joint**  
 Time on Site **7:45 AM**  
 Tool Picked Up **12:20 PM**  
 Tool Layed Dwn **6:30 PM**

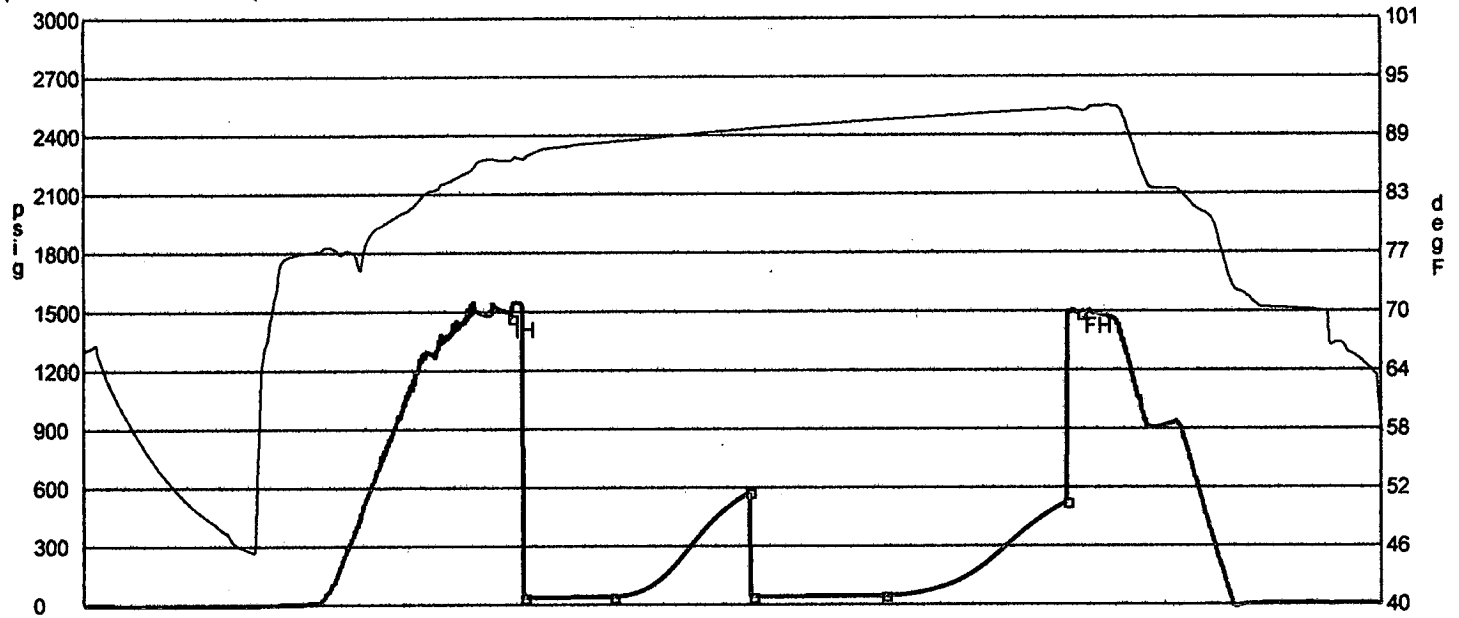
Elevation **1860.00** Kelley Bushings **1865.00**

Start Date/Time **12/31/2006 11:40 AM**  
 End Date/Time **12/31/2006 6:47 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
32	oil cut mud	0% 0ft	33% 10.6ft	0% 0ft	67% 21.4ft
DST Fluids	0				

(2 sets of DST #1)



	Date	Time	Pressure	Temp	
IH	12/31/2006 1:59:30 PM	2.325	1468.831	86.26	Initial Hydro-static
	12/31/2006 2:03:30 PM	2.391667	37.081	86.327	Open To Flow (1)
	12/31/2006 2:33:00 PM	2.883333	41.514	88.174	Shut-In (1)
	12/31/2006 3:18:15 PM	3.6375	574.927	89.476	End Shut-In (1)
	12/31/2006 3:19:15 PM	3.654167	41.518	89.503	Open To Flow (2)
	12/31/2006 4:03:00 PM	4.383333	45.412	90.404	Shut-In (2)
FH	12/31/2006 5:03:15 PM	5.3875	527.115	91.515	End Shut-In (2)
	12/31/2006 5:08:00 PM	5.466667	1488.096	91.338	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company **Vess Oil Corporation**  
 Address **8100 E. 22nd St. North Bldg.**  
 CSZ **Wichita, KS 67226**  
 Attn. **Paul Ramondetta**

Lease Name **Dehoff A**  
 Lease # **8**  
 Legal Desc **SW NW NE**  
 Section **30**  
 Township **11s**  
 County **Ellis**  
 Drilling Cont **LD Drilling**

Job Ticket **2721**  
 Range **16w**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # 1  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole Successful Test**  
 Test Date **12/31/2006**

Chokes **3/4**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Hole Size **7 7/8**

# of Packers **2.0**  
 Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9**  
 Filtrate **8.0**  
 Viscosity **50.0**  
 Chlorides **5500**

Mileage **148**  
 Standby Time **4.5**  
 Extra Equipmnt **jars and safety joint**  
 Time on Site **7:45 AM**  
 Tool Picked Up **12:20 PM**  
 Tool Layed Dwn **6:30 PM**

Approved By

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **1860.00**  
 Kelley Bushings **1865.00**

Formation **Simpon Sand**  
 Interval Top **3188.0**  
 Anchor Len Below **152.0**  
 Total Depth **3340**  
 Blow Type **Initial Flow, weak blow building to 1.5 inches o 3 inches.**

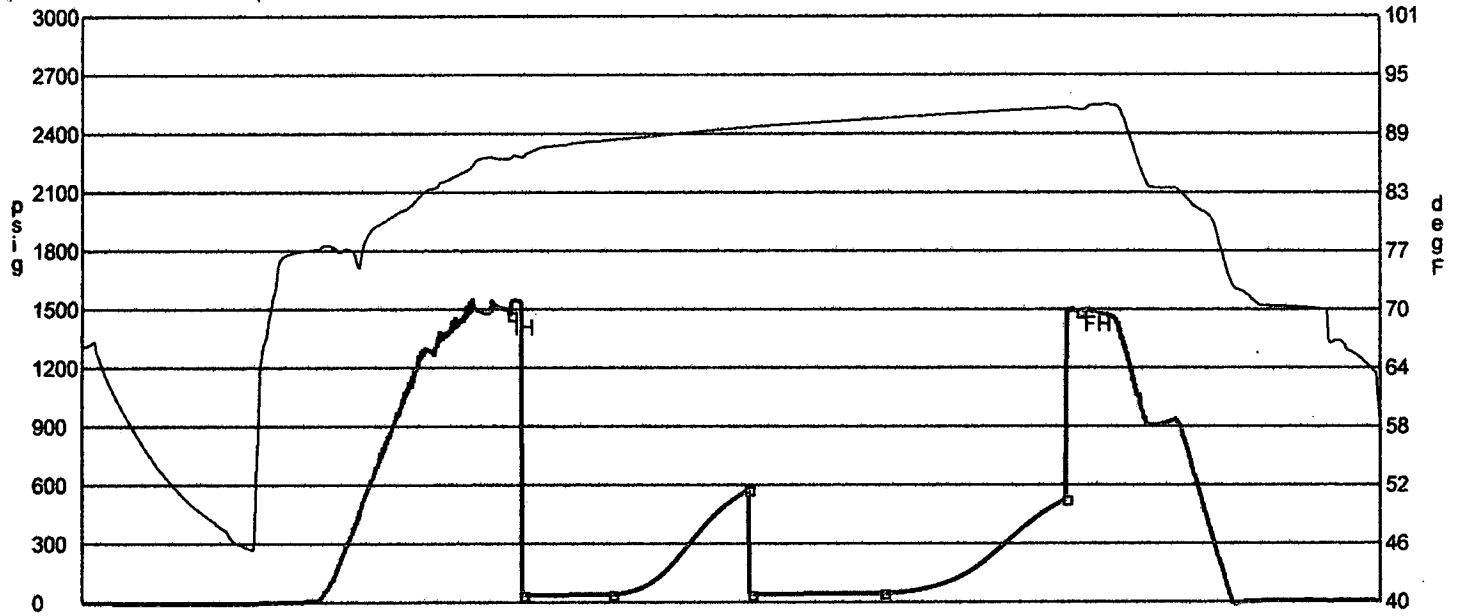
Bottom **3340.0**  
 Between **0**

Start Date/Time **12/31/2006 11:40 AM**  
 End Date/Time **12/31/2006 6:47 PM**

Final Flow, weak blow building t

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
32	oil cut mud	0% 0ft	33% 10.6ft	0% 0ft	67% 21.4ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	12/31/2006 1:59:30 PM	2.325	1468.831	86.26	Initial Hydro-static
	12/31/2006 2:03:30 PM	2.391667	37.081	86.327	Open To Flow (1)
	12/31/2006 2:33:00 PM	2.883333	41.514	88.174	Shut-In (1)
	12/31/2006 3:18:15 PM	3.6375	574.927	89.476	End Shut-In (1)
	12/31/2006 3:19:15 PM	3.654167	41.518	89.503	Open To Flow (2)
	12/31/2006 4:03:00 PM	4.383333	45.412	90.404	Shut-In (2)
	12/31/2006 5:03:15 PM	5.3875	527.115	91.515	End Shut-In (2)
FH	12/31/2006 5:08:00 PM	5.466667	1488.096	91.338	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company **Vess Oil Corpopation**  
 Address **8100 E. 22nd St. North Bldg.**  
 CSZ **Wichita, KS 67226**  
 Attn. **Paul Ramondetta**

Lease Name **Dehoff A**  
 Lease # **8**  
 Legal Desc **SW NW NE**  
 Section **30**  
 Township **11s**  
 County **Ellis**  
 Drilling Cont **LD Drilling**

Job Ticket **2721**  
 Range **16w**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **2** Test Date **1/1/2007**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

# of Packers **2.0** Packer Size **6 3/4**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **jars and safety joint**  
 Time on Site **7:45 AM**  
 Tool Picked Up **1:15 AM**  
 Tool Layed Dwn **7:45 AM**

Mud Type **Gel Chem**  
 Mud Weight **9** Viscosity **50.0**  
 Filtrate **8.0** Chlorides **5500**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **1860.00** Kelley Bushings **1865.00**

Formation **Arbuckle**  
 Interval Top **3332.0** Bottom **3352.0**  
 Anchor Len Below **20.0** Between **0**

Start Date/Time **1/1/2007 12:56 AM**  
 End Date/Time **1/1/2007 8:11 AM**

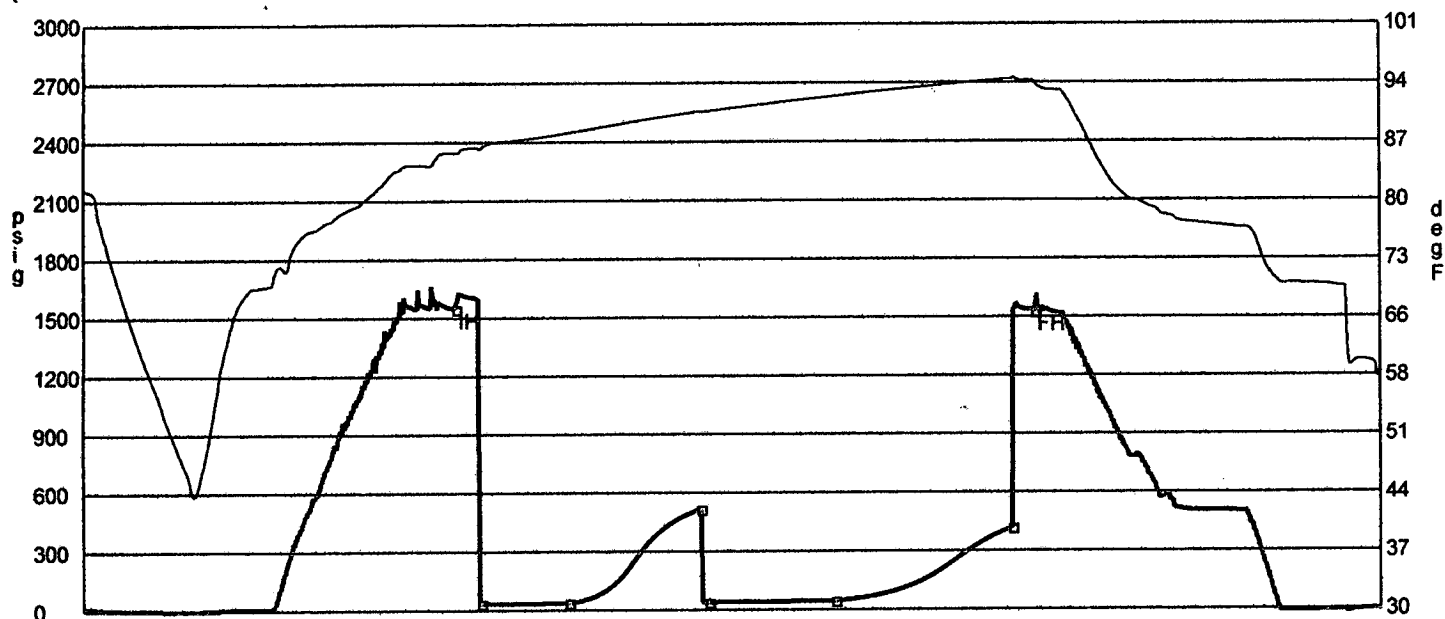
Total Depth **3352.0**  
 Blow Type **Initial Flow, weak blow dieing to surface blow Final Flow, surface blow stopping 40 min. into second open.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1	clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
25	oil cut mud	0% 0ft	14% 3.5ft	0% 0ft	86% 21.5ft

DST Fluids **0**

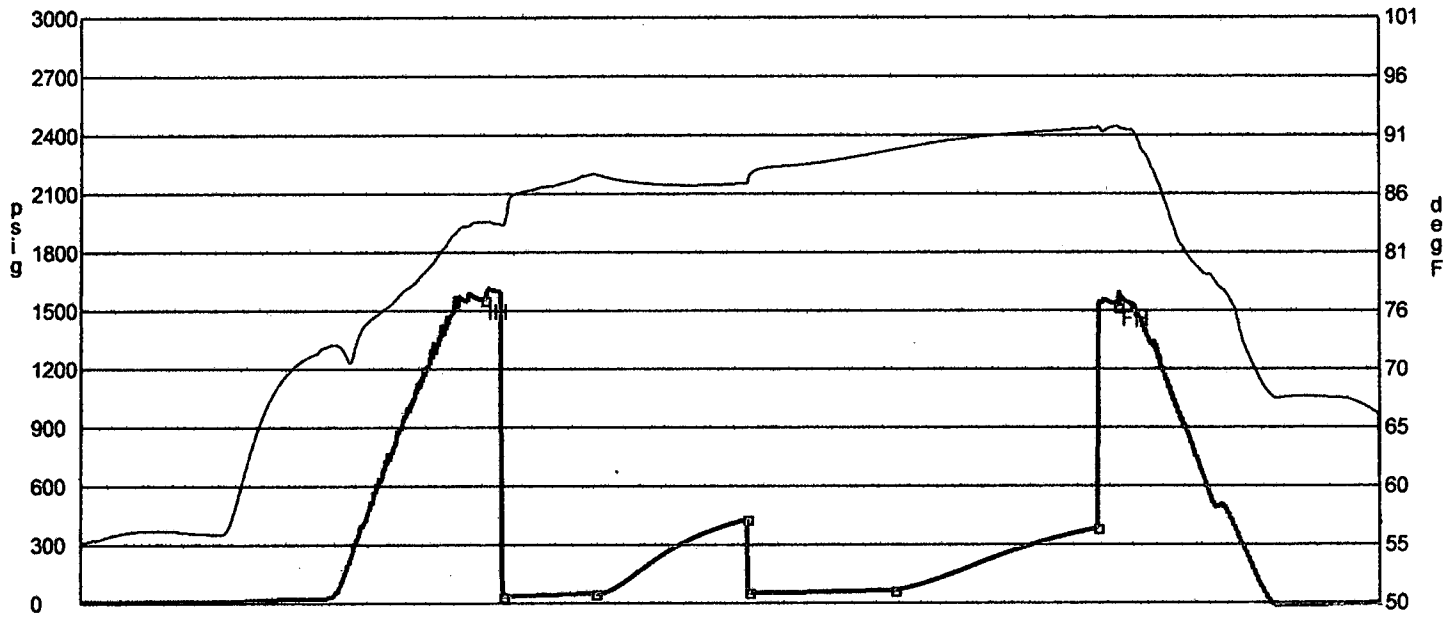




	Date	Time	Pressure	Temp	
IH	1/1/2007 2:59:15 AM	2.054167	1548.023	85.52	Initial Hydro-static
	1/1/2007 3:07:30 AM	2.191667	35.88	86.042	Open To Flow (1)
	1/1/2007 3:37:00 AM	2.683333	38.986	87.923	Shut-In (1)
	1/1/2007 4:21:45 AM	3.429167	517.426	90.474	End Shut-In (1)
	1/1/2007 4:24:15 AM	3.470833	39.911	90.504	Open To Flow (2)
	1/1/2007 5:07:00 AM	4.183333	45.518	92.291	Shut-In (2)
	1/1/2007 6:06:45 AM	5.179167	418.982	94.33	End Shut-In (2)
FH	1/1/2007 6:14:30 AM	5.308333	1525.346	94.049	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke



	Date	Time	Pressure	Temp	
IH	1/1/2007 3:56:00 PM	2.008333	1557.016	83.26	Initial Hydro-static
	1/1/2007 4:01:30 PM	2.1	35.988	82.967	Open To Flow (1)
	1/1/2007 4:29:30 PM	2.566667	51.425	87.459	Shut-In (1)
	1/1/2007 5:15:45 PM	3.3375	431.701	86.636	End Shut-In (1)
	1/1/2007 5:16:15 PM	3.345833	55.118	87.019	Open To Flow (2)
FH	1/1/2007 6:00:45 PM	4.0875	66.759	89.552	Shut-In (2)
	1/1/2007 7:02:15 PM	5.1125	385.605	91.436	End Shut-In (2)
	1/1/2007 7:08:30 PM	5.216667	1520.079	91.553	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company **Vess Oil Corpotation**  
 Address **8100 E. 22nd St. North Bldg.**  
 CSZ **Wichita, KS 67226**  
 Attn. **Paul Ramondetta**

Lease Name **Dehoff A**  
 Lease # **8**  
 Legal Desc **SW NW NE**  
 Section **30**  
 Township **11s**  
 County **Ellis**  
 Drilling Cont **LD Drilling**

Job Ticket **2721**  
 Range **16w**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **3** Test Date **1/1/2007**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

# of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9** Viscosity **52.0**  
 Filtrate **8.8** Chlorides **5700**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **jars and safety joint**  
 Time on Site **12:00 AM**  
 Tool Picked Up **2:15 PM**  
 Tool Layed Dwn **8:30 PM**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **1860.00** Kelley Bushings **1865.00**

Formation **Arbuckle**  
 Interval Top **3331.0** Bottom **3365.0**  
 Anchor Len Below **34.0** Between **0**  
 Total Depth **3365.0**  
 Blow Type **Initial Flow, weak blow building to 5 inches, Final Flow, weak blow building to 3 inches.**

Start Date/Time **1/1/2007 1:55 PM**  
 End Date/Time **1/1/2007 8:28 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3	clean oil	0% 0ft	100% 3ft	0% 0ft	0% 0ft
74	water cut mud Chlorides: 22,000ppm	0% 0ft	trace	20% 14.8ft	80% 59.2ft

DST Fluids **0**

Company **Vess Oil Corporation**  
 Address **8100 E. 22nd St. North Bldg.**  
 CSZ **Wichita, KS 67226**  
 Attn. **Paul Ramondetta**

Lease Name **Dehoff A**  
 Lease # **8**  
 Legal Desc **SW NW NE**  
 Section **30**  
 Township **11s**  
 County **Ellis**  
 Drilling Cont **LD Drilling**

Job Ticket **2721**  
 Range **16w**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **4** Test Date **1/2/2007**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9** Viscosity **55.0**  
 Filtrate **8.8** Chlorides **6000**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Formation **Arbuckle**  
 Interval Top **3365.0** Bottom **3395.0**  
 Anchor Len Below **30.0** Between **0**  
 Total Depth **3395.0**

Blow Type **Initial Flow, weak blow building to 7 inches. Final Flow weak blow building to 3.5 inches. Decreasing to 1.5 inches.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **jars and safety joint**  
 Time on Site **12:00 AM**  
 Tool Picked Up **5:15 AM**  
 Tool Layed Dwn **11:00 AM**

Elevation **1860.00** Kelley Bushings **1865.00**

Start Date/Time **1/2/2007 4:21 AM**  
 End Date/Time **1/2/2007 11:23 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
115	water cut mud/w trace of oil	0% 0ft	trace	34% 39.1ft	66% 75.9ft
DST Fluids <b>27000</b>					



	Date	Time	Pressure	Temp	
IH	1/2/2007 6:43:00 AM	2.358333	1560.988	84.131	Initial Hydro-static
IF1	1/2/2007 6:47:45 AM	2.4375	30.645	84.909	Initial Flow (1)
IF2	1/2/2007 7:18:15 AM	2.945833	57.969	91.202	Initial Flow (2)
IS	1/2/2007 8:01:45 AM	3.670833	1094.246	92.558	Initial Shut-In
FF1	1/2/2007 8:03:15 AM	3.695833	49.967	92.569	Final Flow (1)
FF2	1/2/2007 8:47:15 AM	4.429167	81.988	94.555	Final Flow (2)
FS	1/2/2007 9:54:00 AM	5.541667	1088.324	97.239	Final Shut-In
FH	1/2/2007 9:59:15 AM	5.629167	1544.474	96.101	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

# ALLIED CEMENTING CO., INC.

26093

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-20-06</u>	SEC. <u>30</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>12:45 a.m.</u>
LEASE <u>DeHoff</u>	WELL # <u>8</u>	LOCATION <u>Codell River Rd Junction</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 R Sinto</u>			

CONTRACTOR L.D. Drilling

TYPE OF JOB Long Surface

HOLE SIZE \_\_\_\_\_ T.D. 1036

CASING SIZE 8 7/8 23# DEPTH 1033

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 19'

CEMENT LEFT IN CSG. 19'

PERFS. \_\_\_\_\_

DISPLACEMENT 64 1/2 BBL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 450 @ 10/10 3 1/2" x 2 1/2" @ 2 1/2" @ 62

COMMON	<u>270</u>	@	<u>10 1/2</u>	<u>2875 50</u>
POZMIX	<u>180</u>	@	<u>5 3/8</u>	<u>1044 00</u>
GEL	<u>9</u>	@	<u>16 1/2</u>	<u>149 85</u>
CHLORIDE	<u>14</u>	@	<u>46 00</u>	<u>652 40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>190</u>	<u>898 10</u>
MILEAGE	<u>94/SK/mile</u>			<u>1702 00</u>
TOTAL				<u>7323.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 378 DRIVER Bob

BULK TRUCK

# 345 DRIVER Doug

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Vessal

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 6 00 240 00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1195 00

PLUG & FLOAT EQUIPMENT

1 8 7/8 Buffer Plate 45.00

1 8 7/8 Solid Rubber Plug @ 100 00

TOTAL 145 00

RECEIVED

KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION WICHITA, KS

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_ 80154.87

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Owen

Bill Owen  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

33474

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-3-07</u>	SEC <u>30</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15 PM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>DeHoff</u>	WELL <u>#8</u>	LOCATION <u>Codell Rur. Rd. 2E 3 S INTO</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L-D Dalgia Rig#

TYPE OF JOB PRODUCTION STRIKING

HOLE SIZE 7 7/8 T.D. 3430'

CASING SIZE 5 1/2 DEPTH @ 3428

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH @ 3388

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PERFS.

DISPLACEMENT 81' / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK ASC 2 gal

10% Salt

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	<u>3 SK</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC	<u>150 SK</u>	@ <u>13.10</u>	<u>1965.00</u>
<u>500 GAL WFR-2-Gal</u>	@ <u>1.00</u>		<u>500.00</u>
<u>SALT CWT - 14 SK</u>	@ <u>19.20</u>		<u>268.80</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>162</u>	TOTAL SK @ <u>1.90</u>	<u>317.30</u>
MILEAGE	<u>45</u>	TON Mile <u>.09</u>	<u>4.05</u>
			<u>1676.35</u>
			TOTAL <u>3777.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Aleand

# 398 HELPER GARY

BULK TRUCK

# DRIVER BBIAN

BULK TRUCK

# DRIVER

REMARKS:

LAND Plug @ 800# - DROPPED TO  
" 0" LEFT HEAD SHUT IN.

15SK @ RAT HOLE

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>45</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD	@		
<del>RECASTING</del>	@		<del>100.00</del>
	@		
			TOTAL <u>1880.00</u>

CHARGE TO: Vess Oil CORPORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

Guide Shoe	@ <u>160.00</u>	<u>160.00</u>
AFU INSERT	@ <u>250.00</u>	<u>250.00</u>
8-CENTRALIZERS	@ <u>50.00</u>	<u>400.00</u>
2-BASKETS	@ <u>150.00</u>	<u>300.00</u>
1-RUBBER PLUG	@ <u>65.00</u>	<u>65.00</u>
	@	
		TOTAL <u>1175.00</u>

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*Fixed 1-5-07*

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_ RECEIVED \_\_\_\_\_

KANSAS CORPORATION COMMISSION

TOTAL CHARGE \_\_\_\_\_

DISCOUNT APR 16 2007 IF PAID IN 30 DAYS

CONSERVATION DIVISION  
WICHITA, KS

PRINTED NAME \_\_\_\_\_