

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/9/06</u>	<u>12/13/06</u>	<u>12/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27036 - 00-00
 County: Wilson
 _____ ne - sw Sec. 14 Twp. 28 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trichler, Wayne Well #: 14-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 955 Kelly Bushing: n/a
 Total Depth: 1287 Plug Back Total Depth: 1258.97
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1258.97
 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 6/27/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/9/07
 Subscribed and sworn to before me this 9th day of April,
 2007.
 Notary Public: Dereka Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Trichler, Wayne Well #: 14-1
 Sec. 14 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1258.97	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1151-1153	100gal 15%HCLw/ 26 bbis 2%kcl water, 292bbis water w/ 2% KCL, Biocide, 3000# 30/70 sand	1151-1153
4	960-962/895-897/858-861/841-843	400gal 15%HCLw/ 45 bbis 2%kcl water, 927bbis water w/ 2% KCL, Biocide, 12200# 30/70 sand	960-962/895-897 858-861/841-843
4	768-772/756-760	300gal 15%HCLw/ 52 bbis 2%kcl water, 569bbis water w/ 2% KCL, Biocide, 12000# 30/70 sand	768-772/756-760

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1182</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/5/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>48mcf</u>	Water Bbls. <u>.2bbls.</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	14	T.	28	R.	16E	TESTS		
API #	205-27036	County:	Wilson		408'	slight blow				
Elev:	955'	Location	Kansas		470'	slight blow				
					720'	slight blow				
Operator:	Quest Cherokee, LLC				783'	10 - 1/2"	19.9			
Address:	9520 N. May Ave, Suite 300				837'	11 - 1/2"	20.9			
	Oklahoma City, OK. 73120				877'	11 - 1/2"	20.9			
Well #	14-1	Lease Name	Trchler, Wayne		940'	11 - 1/2"	20.9			
Footage Location	1980 ft from the		S	Line	970'	16 - 1/2"	25.1			
	1980 ft from the		W	Line	986'	16 - 1/2"	25.1			
Drilling Contractor:	TXD SERVICES LP				1126'	16 - 1/2"	25.1			
Spud Date:	12/9/2006	Geologist:			1157'	21 - 1/2"	28			
Date Comp:	12/13/2006	Total Depth:	1287'		1189'	5 - 3/4"	31.6			
Exact spot Location:	NE SW				1287'	GCS				
Surface										
Production										
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22.0'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	lime	401	451	coal	771	772
shale	5	35	shale	451	556	shale	772	835
lime	35	100	lime	556	562	coal	835	837
shale	100	130	shale	562	585	shale	837	857
lime	130	139	sand/shale	585	592	coal	857	858
shale	139	156	shale	592	616	shale	858	887
sand	156	165	coal	616	618	coal	887	898
shale	165	254	sand	618	624	coal	898	899
lime	254	308	shale	624	675	shale	899	922
shale	308	313	coal	675	676	coal	922	923
lime	313	336	shale	676	676	shale	923	929
b.shale	336	339	shale	676	679	sand	929	937
lime	339	342	lime	679	700	shale	937	959
shale	342	346	shale	700	714	coal	959	960
sand	346	350	coal	714	715	shale	960	985
shale	350	358	shale	715	734	coal	985	986
coal	358	358 1/2	lime	734	750	shale	986	1007
shale	358 1/2	364	shale	750	754	sand	1007	1085
sand	364	368	coal	754	795	shale	1085	1113
shale	368	370	shale	754	755	coal	1113	1114
lime	370	395	shale	755	758	sand	1114	1116
shale	395	398	lime	758	768	shale	1116	1121
b.shale	398	401	shale	768	771	coal	1121	1122

156-165' added water, 745' odor, 929-937' odor

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1950**

FIELD TICKET REF # _____

FOREMAN Joe

618670

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	Trichler wayne 14-1			14	28	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	12:45	5:15		903427		4.5	<i>Joe B</i>
Tim. A		5:15		903255		4.5	<i>Tim A</i>
Russell. A		4:00		903206		3.25	<i>Russell A</i>
Brandon. M		5:30		903400	932705	4.75	<i>Brandon M</i>
TROY. W		4:45		931420		4	<i>Troy W</i>

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1287 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1258.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head P10 2 gal & 1 1/2 bbl dye + 145 SKS of cement TO get dye to surface. Flush pump. Pump wiper plug to bottom of set floor shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	137 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Raffle 3 1/2 4 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	700 gal	City Water	
903400	4.75 hr	Transport Truck	
932705	4.75 hr	Transport Trailer	
931420	4 hr	80 Vac	