

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31280  
 Name: Birk Petroleum  
 Address: 874 12th Rd SW  
 City/State/Zip: Burlington, Ks 66839  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Brian L. Birk  
 Phone: (620) 364-5875  
 Contractor: Name: Edward E. Birk  
 License: 8210  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>03/16/2007</u>	<u>03/23/2007</u>	<u>03/26/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22288-0000  
 County: Coffey  
SE NE SW Sec. 7 Twp. 23 S. R. 15  East  West  
1585 feet from (S) N (circle one) Line of Section  
2465 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Merritt Well #: 8  
 Field Name: Winterscheid  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1290' Plug Back Total Depth: Surface  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 40'  
 feet depth to Surface w/ 23 sx cmt.

**Drilling Fluid Management Plan** *P&A KQR 6/27/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk  
 Title: Agent Date: 4/4/07  
 Subscribed and sworn to before me this 4th day of April,  
2007.  
 Notary Public: Laura C. Birk  
 Date Commission Expires: Jan. 22, 2008

**LAURA C. BIRK**  
 Notary Public - State of Kansas  
 My Appt. Expires 01/22/2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**APR 06 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Birk Petroleum Lease Name: Merritt Well #: 8  
 Sec. 7 Twp. 23 S. R. 15  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>610' - 911'</td> <td>Lime</td> </tr> <tr> <td>Squirrel</td> <td>939'-1252'</td> <td>Dry</td> </tr> </table>	Name	Top	Datum	Kansas City	610' - 911'	Lime	Squirrel	939'-1252'	Dry
Name	Top	Datum								
Kansas City	610' - 911'	Lime								
Squirrel	939'-1252'	Dry								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"		40'	Portland A	23	1 sx. Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1290'	60/40 Poz Mix	80	275 lbs. 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	Production Interval
---	--	---------------------

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 384, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

17119

LOCATION Eureka

FOREMAN Steve Mead

### TREATMENT REPORT & FIELD TICKET

#### CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-07	1519	MCCITE # 8	7	23	15E	Coffey

CUSTOMER  
Bick Petroleum

MAILING ADDRESS  
874 12<sup>th</sup> Rd SW

CITY  
Burlington

STATE  
Ks

ZIP CODE  
66839

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
515	Calan		

JOB TYPE P/A HOLE SIZE 5 7/8 HOLE DEPTH 1290' CASING SIZE & WEIGHT \_\_\_\_\_

CASING DEPTH \_\_\_\_\_ DRILL PIPE 2 3/8 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/8 Drill pipe. Plug well as follows.

Plugging order 50' Plug AT 1290'  
50' Plug AT 450'  
150' To Surface

Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	80	69/40 Permex	9.80	784.00
1118A	275	4% Gel	-15	41.25
5407		Ten Mileage Buick Truck	m/c	285.00
			<b>RECEIVED</b>	
			KANSAS CORPORATION COMMISSION	
			APR 06 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SubTotal	2082.25
			5.390 SALES TAX	43.74
			ESTIMATED TOTAL	2125.99

AUTHORIZATION Witness By Danna

TITLE Driller

DATE 3-26-07