

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/9/06	12/12/06	12/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 205-27038-00-00
 County: Wilson
 _____ ne - se - ne Sec. 17 Twp. 28 S. R. 17 East West
1650 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Friedline, Claude Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1096 Kelly Bushing: n/a
 Total Depth: 1191 Plug Back Total Depth: 1186.82
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1186.82
 feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 6/27/07
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/9/07
 Subscribed and sworn to before me this 9th day of April,
 20 07.
 Notary Public: Veria Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Friedline, Claude Well #: 17-1
 Sec. 17 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1186.82	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1084-1086/1040-1041/1034-1036	300gal 15% <i>HCL</i> w/ 26 bbls 2% <i>kcl</i> water, 630bbls water w/ 2% <i>KCL</i> , <i>Blockde</i> , 7000# 20/40 sand	1084-1086/1040-1041 1034-1036
4	901-903/841-843/858-860/871-873/802-805	400gal 15% <i>HCL</i> w/ 55 bbls 2% <i>kcl</i> water, 807bbls water w/ 2% <i>KCL</i> , <i>Blockde</i> , 16000# 30/70 sand	901-903/841-843 858-860 871-873/802-805
4	717-721/704-708	300gal 15% <i>HCL</i> w/ 46 bbls 2% <i>kcl</i> water, 476bbls water w/ 2% <i>KCL</i> , <i>Blockde</i> , 1200# 30/70 sand	717-721/704-708

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1096</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/20/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>130.4bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 28	R. 17			
API #	205-27038	County:	Wilson		470'	4 - 1"	51.6
Elev:	940'	Location	Kansas		676"	4 - 1"	51.6
					684'	4 - 1"	51.6
Operator:	Quest Cherokee, LLC				724'	4 - 1"	51.6
Address:	9520 N. May Ave, Suite 300				783'	4 - 1"	51.6
	Oklahoma City, OK. 73120				815'	4 - 1"	51.6
Well #	17-1	Lease Name	Friedline, Claude		845'	4 - 1"	51.6
Footage Location	1850 ft from the		N	Line	874'	4 - 1"	51.6
	330 ft from the		E	Line	904'	4 - 1"	51.6
Drilling Contractor:	TXD SERVICES LP				934'	4 - 1"	51.6
Spud Date:	12/9/2006	Geologist:			952'	4 - 1"	51.6
Date Comp:	12/12/2006	Total Depth:	1191'		983'	4 - 1"	51.6
Exact spot Location:	NE SE NE				1032'	4 - 1"	51.6
					1059'	4 - 1"	51.6
	Surface	Production			1096'	31 - 1.25"	241
Size Hole	12-1/4"	6-3/4"			1191'	GCS	
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	20.0'						
Type Cement	portland						
Sacks							

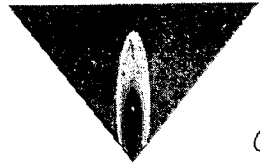
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	348	370	sand/shale	784	795
shale	2	71	shale	370	390	coal	795	800
lime	71	74	lime	390	410	shale	800	812
shale	74	78	shale	410	512	coal	812	815
sand	78	89	lime	512	520	shale	815	842
shale	89	95	shale	520	528	coal	842	846
sand	95	107	sand	528	551	shale	846	856
shale	107	196	sand/shale	551	563	coal	856	860
lime	196	211	sand	563	590	shale	860	870
shale	211	213	shale	590	608	coal	870	874
lime	213	219	coal	608	609	shale	874	900
shale	219	222	shale	609	620	coal	900	904
lime	222	250	lime	620	649	shale	904	930
coal	250	251	shale	649	679	coal	930	934
shale	251	252	coal	679	682	shale	934	948
lime	252	278	lime	682	710	coal	948	952
shale	278	280	coal	710	715	shale	952	960
shale	280	314	lime	715	720	sand/shale	960	978
lime	314	315	coal	720	724	coal	978	983
shale	315	317	shale	724	732	shale	983	988
coal	317	318	sand	732	740	sand	988	996
shale	318	321	sand/shale	740	780	shale	996	1028
lime	321	348	coal	780	784	coal	1028	1032

190' added water

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1948**

FIELD TICKET REF # _____

FOREMAN Joe

619290

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	Friedline Claude 17-1	17	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:30		903427		2.75	<i>[Signature]</i>
Tim A	6:30	1		903255		3	<i>[Signature]</i>
Russell A	6:30	1		903206		3	<i>[Signature]</i>
BRANTON M	7:30			903400	932705	2	<i>[Signature]</i>
TROY W	7:00	✓		931420		2.5	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1191 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1186.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAIS 2 SKS gel + 12 bbl dye + 141 SKS of cement to get
due to surface. Flush pump. Pump wiper plug to bottom + set float shoe

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1186.82	4 1/2 casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Boffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 Plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903400	2 hr	Transport Truck	
932705	2 hr	Transport Trailer	
931420	2.5 hr	80 Vac	