

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL-COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: Carroll Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/11/2006</u>	<u>12/12/2006</u>	<u>12/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26723-60-60

County: Neosho

 NW NW SW Sec. 15 Twp. 27S R. 20E East West

2280 feet from (S) N (circle one) Line of Section

360 feet from E / (W) (circle one) Line of Section

Footages: Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HADDAN J Well #: 15-A3

Field Name: Humboldt-Chanute

Producing Formation: _____

Elevation: Ground: 1018 Kelly Bushing: _____

Total Depth: 941 Plug Back Total Depth: 926

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. #2 KJR 6/27/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CF-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 3/31/2007

Subscribed and sworn to before me this 31 day of March

20 07

Notary Public: Chelsea L Carr

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2007

Operator Name: Carroll Energy, LLC Lease Name: HADDAN J Well #: 15-A3
 Sec. 15 Twp. 27S S. R. 20E East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density Nuetron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	926	OWC	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
			N/A	

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

L-S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

J. Haddan #15-A3
S15, T27,R20
Neosho Co, KS
API#133-26723-0000

0-1	SOIL	12-11-06 Drilled 11" hole and set 21.6'
1-42'	LIME	of 8 5/8" surface casing with 6 sacks
42-44	SHALE	Portland cement.
44-49	LIME	
49-78	SHALE	12-12-06 Started drilling 6 3/4" hole
78-89	LIME	
89-95	SHALE	12-12-06 Finished drilling to T.D. 941'
95-127	LIME	
127-128	BLACK SHALE COAL	339' SLIGHT BLOW ON 1/2" ORIFICE
128-144	SHALE	389' SLIGHT BLOW ON 1/2" ORIFICE
144-169	LIME	414' SLIGHT BLOW ON 1/2" ORIFICE
169-175	SHALE	439' SLIGHT BLOW ON 1/2" ORIFICE
175-179	LIME	489' SLIGHT BLOW ON 1/2" ORIFICE
179-288	SHALE	515' 15" ON 3/4" ORIFICE
288-295	LIME	590' 20" ON 3/4" ORIFICE
295-301	SHALE	615' 19" ON 3/4" ORIFICE
301-312	LIME	665' 21" ON 3/4" ORIFICE
312-375	SHALE	715' 33" ON 3/4" ORIFICE
375-378	LIME	790' 34" ON 3/4" ORIFICE
378-379	BLACK SHALE COAL	840' 34" ON 3/4" ORIFICE
379-383	SHALE	891' 41" ON 3/4" ORIFICE
383-428	LIME	903' 26" ON 1 1/2" ORIFICE
428-471	SHALE	916' 9" ON 1 1/2" ORIFICE
471-472	BLACK SHALE COAL	941' 5" ON 1 1/2" ORIFICE
472-474	SHALE	
474-493	LIME OSWEGO	
493-498	BLACK SHALE COAL SUMMIT	478' GAS ODOR
498-507	SHALE	909-911' GAS ODOR IN MISSISSIPPI
507-509	BLACK SHALE COAL MULKY	
509-512	SHALE	
512-518	SANDY SHALE	
518-535	SAND	
535-538	SANDY SHALE	
538-586	SHALE	
586-588	BLACK SHALE COAL	
588-658	SHALE	
658-660	BLACK SHALE COAL	
660-695	SHALE	
695-697	BLACK SHALE COAL	
697-708	SHALE	
708-725	SANDY SHALE	
725-775	SHALE	
775-777	SHALE	
777-782	SAND	
782-785	SANDY SHALE	
785-815	SHALE	
815-820	SAND	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2007

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

J. Haddan #15-A3
S15, T27,R20
Neosho Co, KS
API#133-26723-0000

820-902 SHALE
902-903 BLACK SHALE COAL
903-941 LIME MISSISSIPPI

T.D. 941'

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
12/17/2006	624

Date: 12-13-06
 Well Name: Haddan J 15-A3
 Section: 15
 Township: 27S
 Range: 20E
 County: Neosho
 API: 133-26723-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 940
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	926	3.00	2,778.00T

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 137 sacks of OWC cement, dropped rubber plug, and pumped 14 barrels of water.

Subtotal	\$2,778.00
Sales Tax (7.3%)	\$202.79
Balance Due	\$2,980.79