

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 200 Arco Place - Suite 230 - Box 149
 City/State/Zip: Independence, KS 67301
 Purchaser: Carroll Energy, LLC
 Operator Contact Person: Tim Carroll
 Phone: (620) 332-1600
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/18/2006</u>	<u>12/20/2006</u>	<u>12/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29534-00-00
 County: Allen
 _____ SE _____ NE _____ SE Sec. 19 Twp. 25S R. 21E East West
1680 feet from N (circle one) Line of Section
360 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW

Lease Name: DAVID B Well #: 19-D3

Field Name: Bronson-Xenia

Producing Formation: _____

Elevation: Ground: 1065 Kelly Bushing: _____

Total Depth: 951 Plug Back Total Depth: 936

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 6/27/07
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 4/6/2007

Subscribed and sworn to before me this 06 day of April

20 07

Notary Public: Chelsea L Carr

Date Commission Expires: _____

CHELSEA L. CARR
 Notary Public - State of Kansas
 My Appt. Expires 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: DAVID B Well #: 19-D3
 Sec. 19 Twp. 25S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	936	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
			N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

B. David #19-D3
S19, T25S, R21E
Allen Co, KS
API#001-29534-0000

0-2	SOIL	12-18-06 Drilled 11" hole and set 22.5'
2-10'	CLAY	of 8 5/8" surface casing
10-13'	SHALE	Set with 6 sacks Portland cement
13-23	LIME	
23-39	SHALE	12-20-06 Started drilling 6 3/4" hole
39-101	LIME	
101-105	SHALE	12-20-06 Finished drilling to T.D. 950'
105-109	LIME	
109-117	SHALE	289' 0" ON 1/2" ORIFICE
117-147	LIME	439' 0" ON 1/2" ORIFICE
147-151	SHALE	464' 0" ON 1/2" ORIFICE
151-172	LIME	489' 0" ON 1/2" ORIFICE
172-179	SHALE	515' SLIGHT BLOW ON 1/2" ORIFICE
179-193	LIME	533' SLIGHT BLOW ON 1/2" ORIFICE
193-284	SHALE	590' SLIGHT BLOW ON 1/2" ORIFICE
284-293	SAND	617' 2" ON 1/2" ORIFICE
293-339	SHALE	640' SLIGHT BLOW ON 1/2" ORIFICE
339-354	LIME	665' SLIGHT BLOW ON 1/2" ORIFICE
354-389	SHALE	715' SLIGHT BLOW ON 1/2" ORIFICE
389-391	LIME	765' SLIGHT BLOW ON 1/2" ORIFICE
391-430	SHALE	840' SLIGHT BLOW ON 1/2" ORIFICE
430-432	BLACK SHALE COAL	865' 2" ON 1/2" ORIFICE
432-439	SHALE	891' 2" ON 1/2" ORIFICE
439-456	LIME	916' 18" ON 1/2" ORIFICE
456-458	SHALE	941' 2" ON 1/2" ORIFICE
458-468	LIME	950' 2" ON 1/2" ORIFICE
468-470	BLACK SHALE COAL	
470-492	SHALE	
492-494	BLACK SHALE COAL	
494-508	SHALE	
508-523	LIME OSWEGO	
523-528	SHALE	
528-530	BLACK SHALE COAL SUMMIT	
530-533	SHALE	
533-536	LIME	
536-545	SHALE	
545-555	SANDY SHALE	
555-561	SAND	
561-615	SHALE	
615-617	BLACK SHALE COAL SUMMIT	
617-638	SHALE	
638-640	BLACK SHALE COAL	
640-663	SHALE	
663-665	BLACK SHALE COAL	
665-710	SHALE	
710-712	BLACK SHALE COAL	
712-725	SHALE	

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CONSERVATION DIVISION
WICHITA, KS

L'S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

B. David #19-D3
S19, T25S,R21E
Allen Co, KS
API#001-29534-0000

725-735 SAND
735-738 SANDY SHALE
738-760 SHALE
760-762 COAL BLACK SHALE
762-790 SHALE
790-796 SANDY SHALE
796-825 SHALE
825-835 SAND
835-838 SHALE
838-840 BLACK SHALE COAL
840-855 SHALE
855-857 BLACK SHALE COAL
857-889 SHALE
889-891 BLACK SHALE COAL
891-900 SHALE
900-950 LIME

T.D. 950'

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CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
12/27/2006	627

Date: 12-22-06
 Well Name: David B 19-D3
 Section: 19
 Township: 25S
 Range: 21E
 County: Allen
 API: 001-29534-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 950
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
 - Shut in Pressure set float
 - Lost Circulation
 - Good Cement Returns
 - Topped off well with _____ Sacks
 - Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	933	3.00	2,799.00T

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Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$2,799.00
Sales Tax (7.3%)	\$204.33
Balance Due	\$3,003.33